5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	DEPARTMENT OF THE INTERIOR	NOO-C-14-20-7473			
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
		Navajo Allotted			
SUND	RY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		wäth I Win			
reservoir, Use	Form 9-331-C for Such proposals.)				
1. oil	gas X other	1 Charter was a second			
well L	- Well Galet	9. WELL NO. 2 50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	OF OPERATOR egory Merrion & Robert L. Bayless	<u> </u>			
		10. FIELD OR WILDCAT NAME TO THE WAW Fr./Pic. Cliffs			
3. ADDRE	SS OF OPERATOR Box 1541, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
	ON OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA BY TO BER. AND SURVEY OR			
below.)		Sec. 21, T27N, R13W			
AT SUF	700 BCT 6 1950 BBT	12. COUNTY OR PARISH 13. STATE			
AT TOP	P PROD. INTERVAL: same	San Juan N.M.			
AT TOT	AL DEPTH: same	14. API NO.			
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u> </u>			
REPOR'	T, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
5500507.5	COR ADDROVAL TO: CURCTOURNE DEPONE OF.	6055 ft. GL 312 3 3234			
•	FOR APPROVAL TO: SUBSEQUENT REPORT OF:	#214 & 4754			
FRACTURE					
SHOOT OR					
REPAIR WE		(NOTE: Report results of multiple completion or zone			
	ALTER CASING U	change on Form 9-330.)			
MULTIPLE CHANGE ZO	=				
ABANDON*					
(other)					
includi	IBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating estimated date of starting any proposed work. If well is cred and true vertical depths for all markers and zones pertined	lirectionally drilled, give subsurface locations and			
01-04-80	Pressure tested well to 3500 PSIG. He	ld okay.			
01-11-80	Rig up Farmington Well Service and Blu	e Jet. Ran Correlation log from			
01-11-00	PBTD to 1410 ft. to 1100 ft. Swabbed				
	Pictured Cliffs 1322-30 with 2/PF 2-1/				
	Swabbed dry. Making est. 5 MCF/day.	Shut in waiting on freq.			
	-	-00			
02-05-80	Rig up Nowsco, Western Co., Shiprock T	ransport. Fraced Pichilla Cliffs			
	w/15,000 lb. 10/20 sand, 100 bbls l% K	CL water and 10 N 200 SCE ON			
	Average injection rate 7 BPM; average	injection pressure 6000 PSIG: ISD			
	1150 PSIG. Down to 900 PSIG in 10 min	utes. Started Well niswing back			
	on $3/4$ " choke after 3 hour shut in.	(Over)			
Subsurface	Safety Valve: Manu. and Type	Set @ Ft.			
18. I here	certify that the foregoing is true and correct				
1	Operator Operator	March 14, 1980			
SIGNED	(This space for Federal or State of				
APPROVED E	BY TITLE				
CONDITIONS	or management and	AGCEPTED FOR RECORD			

MWOCC

*See Instructions on Reverse Side

MAR 19 1980

BY MX Kuchera

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149

03-14-80

Current

status:

waiting

for

swab

rig.

CON OIL

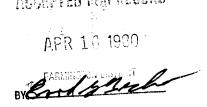
5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

ĺ	DEPARTMENT OF THE INTERIOR	NOO-C-14-20-7473			
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
		Navajo Allotted			
SUNDRY	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
	rm for proposals to drill or to deepen or plug back to a different 9–331–C for such proposals.)				
reservoir. Use Form	9-331-C for such proposals.)	·			
1. oil	gas well other	Charley 5898 5 185			
well U	TYCH OTHER	9. WELL NO. 1 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
2. NAME OF C	ry Merrion & Robert L. BAyless	10. FIELD OR WILDCAT NAME			
3. ADDRESS O		WAW Fruitland Pictured Cliffs			
	x 1541, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
	OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ELET			
below.)		Section 21, T27N, R13W			
	E: 790 FSL & 1850 FEL	12. COUNTY OR PARISH 13. STATE			
AT TOTAL D	OD. INTERVAL: same	San Juan New Mexico			
	Same	14. API NO. 그 전함 표 호텔 밝힌			
	ROPRIATE BOX TO INDICATE NATURE OF NOTICE, R OTHER DATA	<u></u>			
KLI OKI, OI	COMERCIA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR	APPROVAL TO: SUBSEQUENT REPORT OF:	6055 ft. G.L. 5 4 4 5 4 5			
TEST WATER SH					
FRACTURE TREA		IVED I			
SHOOT OR ACIE	= = I	(NOTE: Report results of multiple completion as some			
PULL OR ALTER	R CASING 📋 💮 📋 🛮 APR 1 4	HOTE: Report results of multiple completion or zone change on Form 9–330.)			
MULTIPLE COM					
CHANGE ZONES ABANDON*	= 1 v. v				
	siphon string X FARMINGTO	7N, N. W.			
		· · · · · · · · · · · · · · · · · · ·			
including es	PROPOSED OR COMPLETED OPERATIONS (Clearly state timated date of starting any proposed work. If well is d and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and			
3-26-80	Rig up swabbing unit. Run sinker ba	r with depthometer. Found			
	fill at 1310'. Run 1" siphon string	. Fluid level at 1000 ft.			
3-27-80	Rig up pump truck. Reverse circulat				
	culation in top perfs. Rig up to sw	ab. Swab 30 runs pulling			
	120 ft. of fluid.	000 C C C C C C C C C C C C C C C C C C			
3-28-80	Rig up to swab. Made 6 runs pulling	200 ft. of flaid. Very			
2 20 00	slight show of gas. Swabbing. 75 runs pulling 200' of f	luid. Kicker off @ 2:30.			
3-29-80 3-31-80	Dead. Swabbing. 45 runs. Gas flow				
7-31-80	11 1 105	memory of the second of the se			
4-10-80	Rig up to swab; swabbed. 105 runs, Swabbed total 320 bbls water. Got f	lowing 3 times, 10 mico Mack.			
, 10 00		OIL COM. 3			
		ر العالل			
Subsurface Safe	ty Valve: Manu. and Type	F1.			
18. I hereby cen	tify that the foregoing is true and correct				
SIGNED /	TITLE Operator	DATE April 11, 1980			
SIGNED	(This space for Federal or State off	· · · · · · · · · · · · · · · · · · ·			
40006:::== =··	TITLE				
APPROVED BY CONDITIONS OF A	APPROVAL, IF ANY:				
		assepted for record			

*See Instructions on Reverse Side





(other)

Form Approved. Budget Sureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR	NOO-C-14-20-7473			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Charley 9. WELL NO. 1 10. FIELD OR WILDCAT NAME WAW Fruitland Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T27N, R13W 12. COUNTY OR PARISH San Juan New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)				
1. oil gas other Dry Hole				
2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless				
3. ADDRESS OF OPERATOR P.O. Box 507, Farmington, NM 874990507				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790 FSL & 1850 FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: FRACTURE TREAT DEPORT OF: SUBSEQUENT REPORT OF: FRACTURE TREAT DEPORT OF: SUBSEQUENT REPORT OF: REPORT OF: OF APPROVAL TREAT OF APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT OF APPROVAL TREAT	(NOTE: Report results of multiple completion or zone change on Form 9-330.)			

5. LEASE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FARMINGTON, N. M.

Request approval to plug and abandon for lack of commercial quantities of (Refer to sundry notices) Propose to plug by filling casing from bottom to top with cement, approximately 40 sx. Top of cement on production string is the surface, cement circulated on primary cement job. Will cut off casing, or erect dry hole marker per your instructions, and reclaim surface per B.L.M. specs.

Subsurface Safety Valve: Manu. and Type				Set @	Ft.
18. I hereby certify that the foregoing is to				00 16 01	
SIGNED The Manual of the same	TITLE	Fudiueer	DATE	09-16-81	
	(This space fo	r Federal or State offic	ce use)		
APPROVED BY	TITLE _		DATE		
				APPROV	FD

*See Instructions on Reverse Side

MNOCC

DISTRICT OIL & GAS SUI CRYISOR