

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

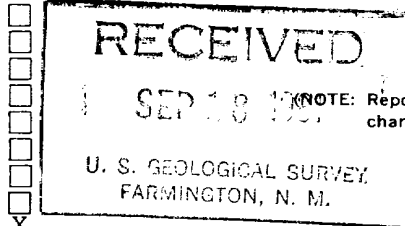
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other ☐ Dry Hole
2. NAME OF OPERATOR
J. Gregory Merrion & Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 507 Farmington, NM 874990507
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 FSL & 1850 FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Swab test ☒

SUBSEQUENT REPORT OF:



5. LEASE
NOO-C-14-20-7473
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Charley
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
WAW Fruitland Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 21, T27N, R13W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6055 G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer DATE 09-16-81
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 21 1981

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY San

- 07-11-80 Move in. Rig up. Action Swab Co. Run sinker bar with depthometer. TD @ 1340'. Fluid level @ 1200'. Swabbed 21 runs. Brought back 2100' of fluid. Level constant @ 1200'. (JCA)
- 07-12-80 Swabbing. Cup sanded up & stuck to mandrel. Ran sinker bar to 1340'. Cup still sanding up bad. Rig down. (JCA)
- 07-07-81 Move in. Rig up B&H Service Company. Swabbed on well 6 runs. Started w/fluid level @ 1250' off bottom. Swabbed down to 50' off bottom. Little gas. Shut in 20 minutes. Pressure built to 15 PSIG. Left well shut-in Rigged down. Moved off. (JCA)

