SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. / Budget Bureau No. 42-R1425.

## UNITED STATES

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND BERIAL NO. NOO-C-14-20-7472 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Navajo Allotted 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK 🗌 DEEPEN DRILL 🖾 Ē b. TYPE OF WELL MULTIPLE Zone SINGLE ZONE S. FARM OR LEASE NAME  $\mathbf{x}$ WELL X OIL WELL OTHER = = Da On Pah 2. NAME OF OPERATOR 9. WELL NO. = J. Gregory Merrion and Robert L. Bayless 1 -3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 87401 P.O. Box 1541, Farmington, NM WAW Fruitland Pic. Cliff 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)
At surface 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA PREE (76) 790 FSL and 790 FEL At proposed prod. zone Sec. 35, T27N, R12W same 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE . N.M. ີ San Juanະ Approximately 15 miles south of Farmington, NM 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 160: 160 790**'** 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH Ę 18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Rotary ٠, 1400' 0 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Upon Receipt of Approval 5952 **'** PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT BETTING DEPTH WEIGHT PER FOOT SIZE OF CARING SIZE OF HOLE 9" 90' 25 sacks 711 20 1ь. 150 sacks circulated to surface 1335' 4-1/2" 9.5 lb. 6-1/4" = = - 1 Will drill 9" hole to 90 ft. and set 90 ft. of 7" 20 lb., J-55 used casing with 25 sacks cement. Will drill 6-1/4" hole to 1335 ft. and will run 1335 ft. of 4-1/2", 9.5 lb. J-55 used casing and cement with 150 sacks Class H and 2% D-79. No abnormal pressures nor temperatures are anticipated. Circulating medium will be clear water, natural mud and water loss control additives. Will drill out with air to test Fruitland zone to 1400 ft. Will run Gamma Ray-Neutron logs. Blowout preventer schematic drawing attached. The gas from this formation is not dedicated. ESTMATED TOPS CONTENT DEPTH FORMATION surface Alluvium 310' Ojo Alamo 420 Kirtland **1** = 1 1120' Fruitland gas and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present frue vertical depths. Give blowout sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and my preventer program, if any. 1,40 Original Signed By 20, 197**9** ugust Co-Owner SIGNED . 101 (This space for Federal or State office use) APPROVAL DATE PERMIT NO. DATE APPROVED BY 2 to 1 to 5 CONDITIONS OF APPROVAL, IF ANY: ៊ីកូរ៉ូ ខ្លួ

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## SURFACE WELL CONTROL EQUIPMENT

SCHEMATIC

MERRION & BAYLESS

Da On Pah #1

Section 35, T27N, R12W

San Juan County, New Mexico

MERRION ~ BAYLESS

SCALE: NONE

DATE: 8/15/79

SCHEMATIC

PRAWING NUMBER

