

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
J. Gregory Merrion & Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1900 FNL & 1050 FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) completion <input type="checkbox"/>	

5. LEASE
NOO-C-14-20-7472
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Da On Pah
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
WAW Fruitland/Pic. Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T27N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5950' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-12-80 Rig up to air drill. Air drill 3-1/2" hole out of 4-1/2" intermediate to 1356 ft. Found 2-5 MCF/day gas from 1285 to 1295 ft. Remaining gas from 1330-40' w/6 ft. of coal drilled in that interval. Estimate rate of 50 MCF/day final gas volume. Pulled 2-3/8" into casing. Shut in overnight.

03-13-80 Gauged 63 MCF/day after 2 hrs. flowing on 1/4" plate. Flowing pressure 32 PSIG. Rate still building slowly. Dry gas. Nipple up wellhead and shut in. Released rig @ 11:00 a.m.

03-18-80 Gauged 61 MCF/day after 7 hrs. flowing on 1/4" plate. Flowing pressure 200 PSIG. Waiting for pipeline connection.

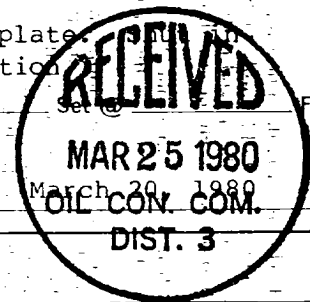
Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED J. Gregory Merrion TITLE Operator DATE March 20, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED FOR RECORD

MAR 24 1980

*See Instructions on Reverse Side

BY M. L. Kuchera