

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Well Gas ☒ Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' fml & 1050' fel (SENE)
Section 35, T27N, R12W

5. Lease Designation and Serial No.

NOO-C-14-20-7472

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Da On Pah No. 1

9. API Well No.

30-045-23692

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☒
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is an open hole completed Basin Fruitland Coal well. Merrion Oil & Gas Corporation requests approval

to deepen the well approximately 130' to drill through the main Fruitland Coal. Merrion plans to log the well and then

run a 2-7/8" liner in the well. Based on the log, Merrion will perforate and frac the existing and new coal stringers.

Attached is a procedure for the job. A log is also attached from an offset well (Nassan #8 (SENW, Sec. 36, T27N, R12W)

showing the additional zones of interest.

RECEIVED
NOV 10 1997OIL CON. DIV.
DIST. 2NOV 10 30 PM 3:20
BUREAU OF LAND MANAGEMENT, NMRECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed Steven S. DunnTitle Drlg & Prod ManagerDate 10/29/97

(This space for Federal or State office use)

Approved By _____
Conditions of approval, if any:

Title _____

Date NOV 07 1997

Merrion Oil & Gas Corporation

Workover Procedure - DEEPEN WELL

October 28, 1997

Well:	DAH ON PAH #1	Field:	Basin Fruitland Coal
Location:	1900' fnl & 1050' fel (se ne) Sec 35, T27N, R12W, NMPM San Juan County, New Mexico	Elevation:	5955' RKB 5950' GL
By:	George Sharpe	Lease No:	NOOC-C-14-20-7472

Project:

DEEPEN WELL TO MAIN COAL

Procedure:

PRIOR TO MOVE-IN

1. Haul in frac tank. Load with 300 BBL filtered 2% Kcl water.
2. Haul in +-250' 2-3/8" tbg.
3. Haul in +- 300' 2-7/8" IJ or nonupset tbg and 4-1/2" liner hanger.
4. Haul in +- 1450' 1-1/2" IJ tbg.
5. Haul in separator.
- 6.) Dig Blow Pit

DEEPEN WELL

1. Move in, rig up pulling unit. **DO NOT KILL WELL!**
2. Blow down tubing and casing to tank.
3. TOH and stand back 2-3/8" tbg. *- Nu BOP & Test*
4. Tally in hole w/ 3-7/8" bit on 2-3/8" tbg.
5. Air drill +-130' to penetrate main coal and +- 100' into PC zone.

LOG AND RUN 2-7/8" LINER

1. RU Logging co. Run CNL-FDC w/ GR and collar locator from TD up into 4-1/2" csg.
2. TIH w/ +- 300' 2-7/8" IJ tbg, liner hanger, on 2-3/8" tbg. Hang liner @ +_ 1200'.
3. Cement 2-7/8" w/ 50sx (recipe specified at later date).
4. Release liner top and reverse out excess cmt.
5. Swab well down to liner top. TOH & laydown 2-3/8" tbg.

PERFORATE AND FRAC COAL

1. Depending on log results, perf Fruitland Coal.
2. Frac coals with procedure to be supplied at later date.
3. Blow back and test coals.
4. Pick up bailer and 1-1/2" IJ tbg. Clean out to PBTD. TOH.

RETURN WELL TO PRODUCTION

1. TIH w/ mud anchor, perf sub, & SN on 1-1/2" tbg.
2. Swab well in. If well won't flow, run rods & pump.
3. RD Service Rig. MOL. Return well to prod.

Merrion Oil & Gas Corporation

Wellbore Schematic

Da On Pah No. 1

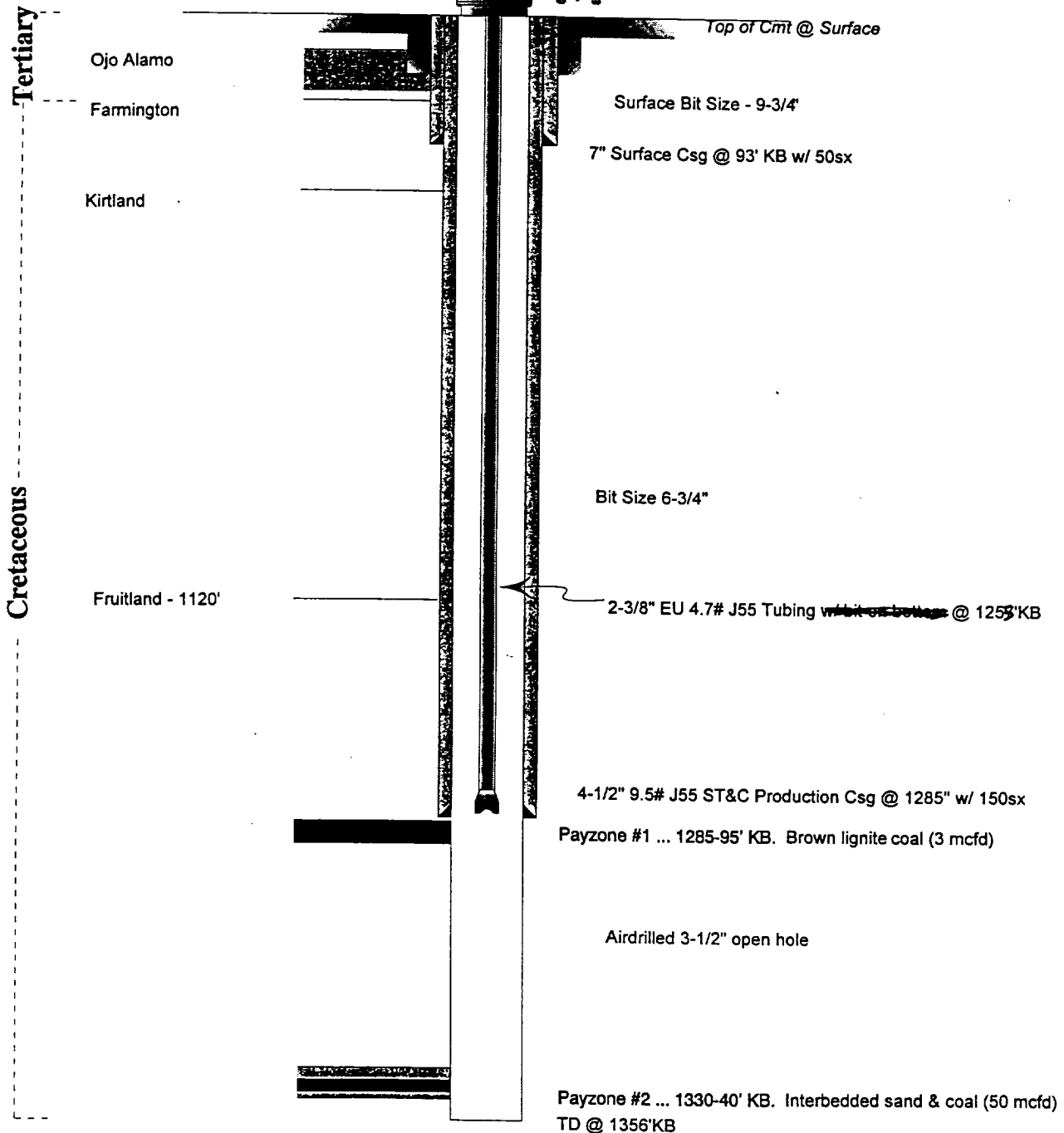
Current Wellbore Configuration

Location: 1900' fnl & 1050' fel (se ne)
Sec 35, T27N, R12W, NMPM
San Juan County, New Mexico

Date: Sept 30, 1996

Elevation: 5950' GL
5955' RKB

Prepared by: Steven S. Dunn



Capacity	Bbl/ft
4 1/2"	.0162
4 1/2" - 2 3/8" ann	.0108
3 1/2" hole	.0119
3 1/2" - 2 3/8" ann	.0039

Nassau 8

SE NW

GL 5977'

Sec 36

27N

12W

Estimated TD
of Da On Pak #1
→

Main Coal
Target {

Pictured Cliffs
Target {

