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DETRIBUTION			
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U.5.G.S.		1	
LAND OFFICE		1	
IRANSPORTER	OIL		
	GAS	\prod	
OPERATOR			
PRORATION OFFICE			

HEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE VHD

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND HATURA	L GAS	
TRANSPORTER OIL GAS /				
OPERATOR			API 30-045-23693	
Operator	L			
J. Gregory Merr	ion & Robert L. Bayle	SS		
P.O. Box 507, F	armington, NM 87401			
Reuson(s) for filing (Check proper	box)	Other (Please explain)		
New Well X	Change in Transporter of:			
Change in Ownership	Oil Dry (Castinghead Gas Cond	Gas Gensate		
Change of ownership give named address of previous owner.				
DESCRIPTION OF WELL A				
Lease Name	Well No. Pool Name, Including	1	Indian Non-C-1	
Pete	1 WAW Fruitla	and Pic. Cliff State, Fed	eral or Fee 1000-C-1	
Unit Letter I ; 1	740 Feet From The South L	ine and 820 Feet Fro	m The <u>East</u>	
Line of Section 35	Township 27 North Range]	l2 West , NMPM, San	Juan County	
	ORTER OF OIL AND NATURAL G			
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which app	orcued copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 💢	Address (Give address to which app	proved copy of this form is to be sent)	
El Paso Natural (P.O. Box 1492, E1		
well produces cil or liquids, ive location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	When .	
this production is commingled	with that from any other lease or pool,	<u> </u>		
Designate Type of Comple	etion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-09-79	12-10-79	1310	1310	
evations (DF, RKB, RT, GR, etc		Top Oli/Gas Pay	Tubing Depth	
5935 G.L.	Pictured Cliffs	1245	1245 Depth Casing Shoe	
Open	Hole Completion - Mate		tini 1245	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	50575 557577	
9-3/4"	7"	98 ft.	SACKS CEMENT 50 SX	
6-3/4"	4-1/2"	1245 ft.	150 sx	
	2-3/8"	1245 ft.		
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be c	ofter recovery of total volume of load of	il and must be equal to or exceed top allow-	
I. WELL. ste First New Oi! Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas	litt etc.)	
ite i libit Men Oli Mun 10 Tunks	25.0 0. 7521	reading kinned (1 tob) pamp, as		
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size	
tual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas MCF	
	<u> </u>		The second	
AS WELL		·	1012 Block of 20	
tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
240 eting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
Back Pressure	200	210	1/2"	
RTIFICATE OF COMPLIA	NCE	[1]	ATION COMMISSION	
		APPROVED DEL	1 2 19/9	
nmission have been complied	d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Original Signed by	CHARLES GHOLSON	
· · · · · · · · · · · · · · · · · · ·		TITLE DEPUTY OIL & SAS INSPECTOR, DIST #5		
11	-///	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
TITUELL.	inalmy),			
Engir	· ·	tests taken on the well in acco	ordance with MULE 111.	
	Title)	All sections of this form mable on new and recompleted w	ust be filled out completely for allow-	
December 1		Fill out only Sections 1.	II. III, and VI for changes of owner, rier, or other such change of condition.	
(Dute)	Mail Baus or ununer of frausho	treater error anell establish of collections	

Separate Forms C-104 must be filed for each pool in multiply completed wells.