

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42 R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						5. FARM OR LEASE NAME	
J. Gregory Merrion & Robert L. Bayless						Pete	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P.O. Box 507, Farmington, NM 87401						1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 1740 FSL & 820 FEL						WAW Fruitland PC	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth same						Sec. 35, T27N, R12W	
14. PERMIT NO.						12. COUNTY OR PARISH	
15. DATE SPUDDED						13. STATE	
10-09-79						San Juan NM	
16. DATE T.D. REACHED						19. ELEV. CASINGHEAD	
10-12-79						5935 ft. GL	
17. DATE COMPL. (Ready to prod.)						25. WAS DIRECTIONAL SURVEY MADE	
12-10-79						no	
20. TOTAL DEPTH, MD & TVD						27. WAS WELL CORED	
1310 ft.						no	
21. PLUG, BACK T.D., MD & TVD							
1310 ft.							
22. IF MULTIPLE COMPL., HOW MANY							
23. INTERVALS DRILLED BY							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
Fruitland 1245' to 1310'							
26. TYPE ELECTRIC AND OTHER LOGS RUN							
None							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7"		98 ft.	9-3/4"	50 sacks			
4-1/2"		1245 ft.	6-3/4"	150 sacks			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1245 ft.	none
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None - open hole completion						DEPTH INTERVAL (MD)	
						AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-10-79		Back Pressure				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-10-79	24	1/2"		0	240	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	210		0	240	0	0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
vented						Steve Dunn	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records:							
SIGNED		TITLE		DATE			
[Signature]		Engineer		12-12-79			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

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