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OIL		
GAS		
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	OIL GAS	OIL GAS

		→ NEW MEXICO OIL	CONSERVATION COMMISSION	<u> </u>
	SANTAFE	REQUES	T FOR ALLOWABLE	Fbim C-104
	FILE		AND	Superiedes Old C-104 Elfociivo 1-1-65
	U.S.G.S.	ALITHODIZATION TO TO		
	LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	L GAS
	OIL			
	I RANSPORTER	_		
	GAS			
	OPERATOR			
ı	PRORATION OFFICE			
••	Operator			
	MERRION OIL & GAS CO	DDOD ATTON		
	Address	RI ORALION		
	P. O. Box 1017, Farm	ington, New Mexico 87401		
	Reoson(s) for filing (Check proper b	ox)	Other (Please explain)	
	New Well	Change in Transporter of:	Owner of Kare (2pining)	
				
	Recompletion	OII Dry C	<u> </u>	
	Change in Ownership	Casinghead Gas Cond	Change of Open	rator
				
	If change of ownex thip give name	J. Gregory Merrion & Robe	ert L. Bayless, P. O. Boy	x 507 Farmington NM
	and address of previous owner		710 21 Bay 100B, 1: 0: B02	a 507, Tarmington, Mi
I.	DESCRIPTION OF WELL AND) LEASE		
	Lesse Name	Well No. Pool Name, Including	• • • • • • • • • • • • • • • • • • •	Indian NOO-
	Pete	1 South Gallego	s Fruitland Signe, Fode	
	Location			14-2
				7471
	- Unit Letter 174	40 Feel From The South Li	ine and <u>820</u> Feet Fro	m The East_
	Line of Section 35 T	ownship 27N Range	12W , NMPM, San Ju	100
		272	12W Jan M. Sall JC	ıdıı
_	TOTAL ATTION OF TRANSPOR	TER OF OUR AND MARKET	_	
.I.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.		
	Nome of Authorized Transporter of C	011 or Condensate	Address (Give address to which app	proved copy of this form is to be se
	1]		ļ	
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which app	roved copy of this form is to be se
	El Paso Natural Gas (!	
	LI Taso Natural Gas (P. O. Box 990, Farmingt	on, New Mexico 8/401
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gus actually connected?	Mhen
	give location of tanks.		Yes	1/3/80
	estimate and a	with that from any other lease or pool,		
	COMPLETION DATA	ith that from any other lease or poor,	give commingling order number:	
· •	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Dif
	Designate Type of Complet		Jeepen Jeepen	1 1 July Date July 1 1 July 1 1 July 1 Jul
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	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
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	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gos Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gos Pay	Tubing Depth
		Name of Producing Formation	Top Otl/Gos Pay	
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth Depth Casing Shos
		Name of Producing Formation	Top Otl/Gos Pay	
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Show
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J. GREGORY MERRION, President

11/23/81

(Title)

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If this is a request for allowable for a newly drilled or dewell, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely fo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of well name or number, or transporter, or other such change of co