Form 9-331 Dec. 1973	Budget Sureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 33047
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE CR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1 -11 - 700	8. FARM OR LEASE NAME A SER
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	
J. Gregory Merrion & Robert L. Bayless	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	WAW Fruitland Pic. Cliffs
P. O. Box 507, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 문설팅 등 유통하는
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 35; T27N, R13W22
below.) AT SURFACE: 840 FSL and 1450 FEL	12. COUNTY OR PARISH 13. STATE &
AT TOP PROD. INTERVAL: same	San Juan New Mexico
AT TOTAL DEPTH: same	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 3 4 4 5 1 5 1 6 1 5 1 6 1 6 1 6 1 6 1 6 1 6 1
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
THE PROPERTY OF THE PROPERTY O	5995 ft. G.L. 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	To
TEST WATER SHUT-OFF	en to the state of
SHOOT OR ACIDIZE	to t
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.) The drawn of the party of the part
MULTIPLE COMPLETE	The state of the s
ABANDON*	គ្នាស្វី ស្វី ស្វី ស្វី ស្វី ស្វី ស្វី ស្វី
(other) Drilling X	enoitsunten offensio lien dann off to the dann off to the dann off to the dann off to the dann offension put and the dann dann dann dann dann dann dann dan
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
8-25-79 Move in L & B Speed Drill. Spud 9-	-3/4" hole to \$6 ft. Set \$6 ft. of
7" surface casing with 35 sacks. C	Circulate cement to surface; shut
down for weekend.	
8-27-79 Drill out from under surface with 4	1-3/4" bit; drilling @ 400 tt.
8-28-79 TD @ 1300 ft. Condition mud, trip	out with drill pipe. Stone
8-29-79 Ran 56 jts. 2-7/8" yellow band casing. Landed @ 1287 ft. Plug back	
total depth 1265 ft. Rigged up Dowell and cemented w/ 80 sacks class 'H' w/ 2% D-79, 2% Calcium Chloride followed by 50 sacks class 'H'	
'H' w/ 2% D-79, 2% Calcium Chioride	ion +provided by 50, sacks crass in
2% Calcium Chloride. Good circulat w/ 1000 lbs. over pump in pressure	a 2.30 pm Ediroulated 1/2-bbls.
cement back to surface. Waiting of	on cement. Satistical assets
Cellent back to surface. Watering to	2. Oct. Oct. Oct. Oct. Oct. Oct. Oct. Oct
	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	ັກສີ ກໍຄື <u>ສູ້ຊື່ ສູ້ຊື່ວິຊີ</u> ສີ່ Set @ = <u>ສູ້ຊື່ວິຊີ</u> Ft.
Subsurface Safety Valve: Manu. and Type	35 36 36 50 66
18. I hereby certify that the foregoing is true and correct	
SIGNED John Signe DATE September 13, 1979	
(This space for Federal or State of	
APPROVED BY TITLE	DATE DISTO 2
CONDITIONS OF APPROVAL IF ANY:	三