5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR	NM 33047
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	្សស្តី ប៉ូ <u>ប៉ុស្</u> តិ
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME.
(Do not use this form for proposals to drill or to deepen or plug back to a different	실상원회 기가 일본적
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 4 STE
1. oil G gas to	Hi Roll Track of State
well well other	9. WELL NO. 🚊 🚊 🚊 🚊 🚊
2. NAME OF OPERATOR	1–R ម៉ូនី គឺ ម៉ូនី ម៉ូន
J. Gregory Merrion & Robert L. Bayless	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	WAW Fruitland Pictured Cliffs
P.O. Box 507, Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ညီပြို့ခွ်ရုံ မေ မြို့ချိန်မို့
below.)	Section 35, T27N, R13W= 2
AT SURFACE: 840 FSL & 1450 FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same	San Juan E E New Mexico
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	= 하늘의 - 글 주원들의
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5995 ft. G.L. ಜಿಲಕರ
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7 7 4
TEST WATER SHUT-OFF	Hogen Tauge
SHOOT OR ACIDIZE	v 1 2 2 3 3 5 5 5 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.) = 5 5 5 5
MULTIPLE COMPLETE	Enotice dentity of the following the following
CHANGE ZONES	Julian Paramental Para
ABANDON* L	adduck (All and All an
(0)	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
9-14-79 Rig up C & C and Bluejet. Ran Gamma	Ray Correlation log from TD to
600 ft. Swabbed well to 1000 ft.	Perforated 1206-14 ft. per induction
log with 2 PF 2-1/8" glass jets. To	otal 16 holes. Swab well in.
9-15-79 Ran siphon string.	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
0_17_70 Shut in pressure, 48 hours, 130 PSI	G. Blew down, making dry gas
estimated 200 MCF/day. Shut in awating connection to pipeline.	
THE THE PARTY OF T	
RE AND A TELE	
	RECENTION pibeline
<b>\</b>	OU SECOND SOME
	U. S. GEOLOGIUM M.
	U. SEARMANNE
Subsurface Safety Valve: Manu. and Type	Set @
18. I hereby portify that the foregoing a true and correct	
Engineer	DATE October 1, 1979
SIGNED TITLE TITLE	- DATE
(This space for Federal or State off	ice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
	<b>1 1979 相道</b>
*See Instructions on Reverse Side	
See Instructions on Reverse Side	
MMOCC	