| HO. OF CODIES MICEIVED # | · 1 | | | | / |
|--|--|--|-------------------|---------------------------------|---|
| DISTRIBUTION SANTA I II FILE | | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE | | | ld C-104 and C+. |
| U.S.G.S. LAND OFFICE IRAF FORTER GAS F | AUTHORIZATION TO TR | AND IANSPORT OIL AND N | ATURAL GAS | Effective [-]- | 03 |
| OPERATOR PRORATION OFFICE | | | aps | 30-045- | 23694 |
| J. Gregory Merr | ion & Robert L. Bayless | | | | |
| | armington, NM 87401 | | | | |
| New Well (X) Recompletion Change in Ownership | Change in Transporter cl: Cil Dry G | Other (Please e | xp(ain) | | |
| If change of ownership give name and address of previous owner | e | · · · · · · · · · · · · · · · · · · · | | | |
| DESCRIPTION OF WELL AN | D LEASE Well No. Pool Name, Including F | Formation K | ind of Lease | | Lease No. |
| Hi Roll | 1-R WAW Fruitland | 1 | | Fee Federal | 33047 |
| | 40 Feet From The South Lin | ne and <u>1450</u> | Feet From The | East | |
| Line of Section 35 | Township 27North Range | 13West , NMPM, | San Juan | | County |
| DESIGNATION OF TRANSPO | OIL Cr Condensate | Address (Give address to | which approved | copy of this form is i | to be sent) |
| Name of Authorized Transporter of J. G. Merrion & R. | | Address (Give address to | | | o be sent) |
| If well produces all or liquids, | Unit Sec. Twp. Rge. | P.O. Box 1541, I | When | | |
| If this production is commingled | with that from any other lease or pool, | give commingling order no | | soon as possi | rore |
| Designate Type of Comple | tion - (X) | New Well Workover | Deepen Pl | ug Back Same Res | v. Diff. Rest |
| Date Spudded 8-25-79 | Date Compl. Ready to Prod. 9–25–79 | Total Depth 1300 ft. | | в.т. _D . 1265 ft. | |
| Elevations (DF, RKB, RT, GR, etc. 5995 ft. G.L. | , Name of Producing Formation Pictured Cliffs | Top Oil/Gas Pay 1206 | | bling Depth 1237 | |
| Perforations 1206-14 ft. | | | De | epth Casing Shoe | |
| HOLE SIZE | TUBING, CASING, AND | DEPTH SET | | SACKS CEM | ICNT |
| 9-3/4" | 7" | 96 ft. | | 35 sacks | |
| 4-3/4" | 2-7/8" | 1287 ft. | | 130 sacks | |
| | FOR ALLOWABLE (Test must be a | fter recovery of total volume | of load oil and i | nust be equal to or e | xceed top allou |
| OIL WELL Date First New Cil Run To Tanks | Date of Test | pth or be for full 24 hours) Producing Method (Flow, p | ump, gas lift, et | 6.) | - Commence of the Commence of |
| Length of Test | Tubing Pressure | Casing Pressure Ch | | noke Size | |
| Actual Prod. During Test | O11 - Bbls. | Water-Bbls. | | 001 2 1979 | |
| GAS WELL | | | | | m_i . ω |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF G | | Gravity of Candensal IST 3 | |
| 200 Testing Method (pirot, back pr.) | 3 hrs. Tubing Pressure (Shut-in) | Casing Pressure (Shut-in |) Ch | oke Size 3/4" | |
| Back Pressure CERTIFICATE OF COMPLIA | 130 NCE | 11 | NSERVATIO | N COMMISSION | ٧ |
| Commission have been complied | fregulations of the Oil Conservation with and that the information given he best of my knowledge and belief. | APPROVEDOriginal | SUPERVISOR DE | STRICT # 3 | 19 3 L.H |
| _// | 10 | TITLE | | | 1104. |

(Signature) Engineer

(Title)

October 1, 1979

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.