State of New Mexico
Energy, Minerals & Natural Resources Departme

Form C-136 Originated 12/23/91

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Submit original and 4 copies to the appropriate district office.

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

## APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD Rule 403.B(1) or (2)

				Rule	403.B(1	() or (2)						
Operator N	Name:			GAS CORPOR		Marica	87499	Operato	r No.	5997		
Operator A			30x 840,	Farmingto	on, New	Mexico	Type:	State		M-33047 ederal X		
Location: _	(0) Sec		T27N.	R13W, San	Juan,	NM	API:	30-04				
ooi:				ured Cliff								
	Effective Ti						E	nding				<u>.                                      </u>
		1 (M) 1 (M) 2 (M)		APPROVAL PR			03.B.(1)	ios.	. «	IVALES V	· · ·	
1) A lis	st of the wel	ls (includin	g well nan	ne, number, U	JLSTR k	ocation, and	API No	.) included	l in th	is applicat	ion.	
								the annu	_1		·	
2) A on	ne year prod	luction histo	ory of eacl	h well include	d in this	application	(showing	த யட வயம	ai and	i dany von	шсъј.	
•	-			h well included producing rat							mes).	
3) The	established	or agreed-u	upon daily		te for eac	ch well and	the effec	tive time	period	l.	ye m	<b>F</b> ).
<ul><li>3) The</li><li>4) Design</li></ul>	established	or agreed-u	upon daily	producing rat	te for eac	ch well and	the effec	tive time	period	l.	y the first	<b>F</b> ).
<ul><li>3) The</li><li>4) Design</li></ul>	established ignate wells gas transpo	or agreed-u to be equip enter(s) conn	upon daily pped with nected to c	producing rate a flow device each well.  APPROVAL PRESENTACE attach a separate resilienties in more resilienties.	(required	ch well and d for wells of the RULE 40 th the followings Central P	the effect capable of	f producing the state of the st	Period E	i. GET V <del>27 199</del> CON.	2	
<ul> <li>3) The</li> <li>4) Design</li> <li>5) The</li> </ul>	established ignate wells gas transpo  Working into ownership p List the we	or agreed-u to be equip erter(s) conn berest, royalty a plat showing	pped with a pected to connected	producing rate a flow device each well.  APPROVAL PRESENTATION APPROVAL PRESENTATION ASSESSMENT ASS	ROCEDUR e sheet with uired for e ship susst use and a y, includi	ch well and d for wells of RE: RULE 40 th the following such Central P be common fe all of the we ing API No	capable of the capabl	f producing (CPD).	FEI	i. 1927 V 1927 199 20N. 19313	DIV.	
3) The 4) Design 5) The 1) An (a) b)	working into the List the we	to be equiporter(s) connuctors, royalty and the showing the showin	Please A separate a and overridi g a descriptill be meterial	a flow device each well.  APPROVAL PResentation is required royalty eventual to of the leadered separately	COCEDUR te sheet wit uired for e ship must use and a y, includirately, includirat	ch well and d for wells of the RULE 40 th the following ach Central Properties of the weing API No cluding API No cluding API	the effect capable of 03.B.(2) ag information Deliver on all wells calls to be b.	f producing (CPD).	FEI	i. 1927 V 1927 199 20N. 19313	DIV.	
<ol> <li>The</li> <li>Design</li> <li>The</li> </ol>	working into the Use List the we cribe the pr	to be equiporter(s) connuctors, royalty and lates showing the which we coposed met	Please A separate a and everridi g a descript ill be mete thod of alle	a flow device each well.  APPROVAL PRestatch a separate application is required royalty owners tion of the leadered separately metered separately metered separately	COCEDUR COCEDUR Consisted for each part of the same and a second and a	ch well and d for wells of the RULE 40 th the following ach Central P be common feath of the weing API No cluding API with non-met	O3.B.(2) O3.B.(2) O3.B.(2) O3.B.(2) O5.	f producing (CPD).  produced produced s.	FEI (through	LOPPE 2 7 199 CON. PIST. 3 gh this CP	DIV.	

Applicant will be responsible for filing OCD Form C-111 for the CPD.							
Steven S. Dunn	OIL CONSERVATION DIVISION  This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.  Approved Until:     Surther Katee   By: Supervisor District # 3						
Printed Name & Title: Operations Manager 2/26/92	Title: SUPERVISOR DISTRICT # 3						

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REV DATE:

## ATTACHMENT ALTERNATIVE METHOD

## LOW FLOW WELL LISTING

Operator Code 5997
Operator Name Merrion Oil & Gas Corp.

			Doe	rator Name	Mer	tion Oil	a Ga	300.5					_	
				AREA	P	TEST ERIOD MCF	T		RA	_	OLI DAI RA M	LY	VC CI	VELL LUME LOSED IDITIONS
METER NO.	WELL NAME	STATE		LOCATION	十	452		1538	Γ	0.29		5.96	TC	
	John F Brown #	NM-31	Ch	haco		1903		3218.9		0.59	.59 14		TC	
	Jicarilla Contract 429	NM-31	C	aco	+		+	3939		0.3	_	7.2	TC	
9-623	Choco Meter Run #5	NM-31	10	Chaco		1209	1	2901		0.35		8.4	TC	ode 08
9-974	Chaco #4	NM-31	10	haco	+	2525 38	$\Box$	3161		0.12	_	2.88		
90-219	Bartelsville #1	NM-31	1	haco	+	246	T	6069.	T	0.4	1	9.6	TC	
90-846	Frew Federal #15	NM-3	1	Chaco	+	91		3771.		0.24	<u>.</u>	5.76	TO	
	Rocky Mountain #1	NM-3	1	Chaco		39		6366		0.6	2	14.88	3 TO	·
92-027	Megapyte Com #1 DK	NM-	NM-31 Chaco						4165.7		3	5.5	2 1	<u></u>
92-048	Chaco Limited 2 J	NM-	31	Chaco		989					12 28		8 AV .	
93-017	H-Roller #1F	NM-	31	Chaco		+			)68	0.	61	14.0	34 T	<u>c</u>
93-107	Baciano Fiats #2 PC	NM	-31	Chaco		<del></del>	119		9.8	0.	38	9.	12	rc
93-426	Badiand Flats #1	NM	1-31	Chaco		+	971		96.7	0	.59	14.	16	TC
93-472	East Lindrith #6	INA	1-31	Chaco		<del></del>	3408 1941		97.3	1	.35		8.4	TC
93-922	25-26-13 #	1.00.00		Chaco							0.33	7	.92	TC
94-461	Yarborougi Federal #1	N	M-3	1 Chaco			2465 1417	<del></del>	109.4		0.23		5.52	
94-465	Yarboroug	n	M-3	1 Chaco			1411		Α	V = A	gr <del>e</del>	ed Up	on V	olume (Dali

TC = Time Calculated Volume (Hourly)

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ACCEPTED	BY: