| Distribution: O+4 (BLM); 1-Accounting; 1-0 | Crystal; 1-File | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|
| UNITED STATES (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well OI Gas X Well Well Other 2. Name of Operator Merrion Oil & Gas Corporation | | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 |
| | | 5. Lease Designation and Serial No. NM-33047 |
| | | 6. If Indian, Allottee or Tribe Name |
| | | 7. If Unit or CA, Agreement Designation 8. Well Name and No. |
| | | |
| | | 3. Address and Telephone No. |
| 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | 10. Field and Pool, or Exploratory Area WAW Fruitland, PC |
| 840' fsl & 1450' fel O Section 35, T27N, R13W | | 11. County or Parish, State San Juan County, |
| 12. CHECK APPROPRIATE BOX (s |) TO INDICATE NATURE OF NOTICE, REPO | New Mexico ORT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| X Notice of Intent | X Abandonment Recompletion | Change of Plans New Construction |
| Subsequent Report | Plugging Back Casing Repair | Non-Routine Fracturing Water Shut-Off |
| Final Abandonment Notice | Altering Casing | Conversion to Injection |
| | Other | Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log form.) |
| Describe Proposed or completed Operations (Clearly state all pertingive subsurface locations and measured and true vertical depth Merrion Oil & Gas proposes to plug and aban aban and a proposes.) | | ached procedure. |
| | DECEIVED N SEP 1 2 1997 OIL COM. DIV. DIST. 3 | SECELVES SEC -4 LY10: 53 |
| 14. I hereby certify that the foregoing is true and correct Signed Connie S. Dinning | Title Contract Engineer | Date 9/3/97 |
| (This space for Federal or State office use) Approved By Conditions of approval, if any: | Title | Date SEP 0 1991 |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowing or representations as to any matter within its jurisdiction. | gly and willfully to make to any department or agency of the United | d States any false, fictitious or fraudulent statement |

Merrion Oil & Gas Corporation Plug & Abandon Procedure

August 26, 1997

Well:

Hi Roll No. 1

Field:

WAW Fruitland/PC

Location:

840' fsl & 1450' fel (sw se)

Elevation:

5995' GR

Sec. 35, T27N, R13W, NMPM San Juan County, New Mexico

By:

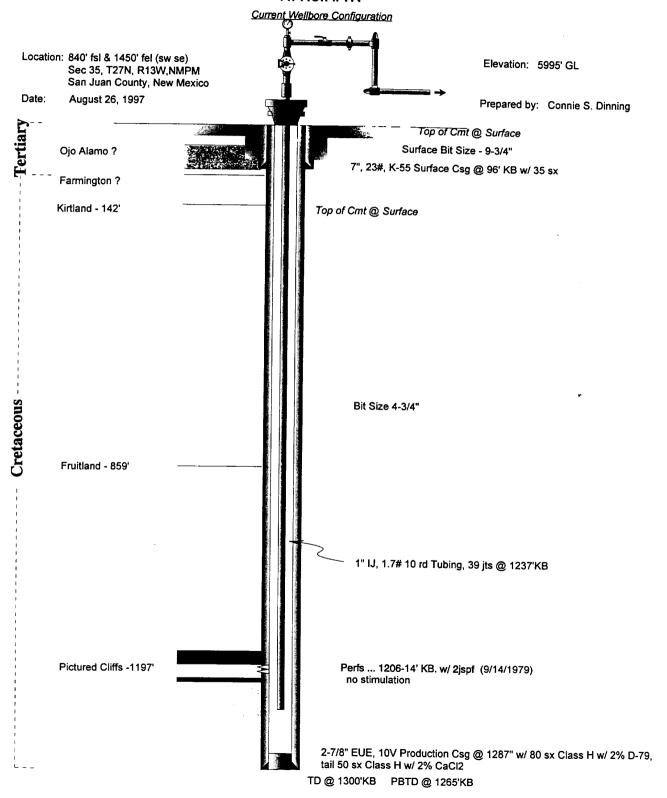
Connie Dinning

Note: Cement volume uses 10% excess.

- 1. Comply to all NMOCD, BLM and Merrion safety regulations.
- Load casing w/ water. Pull and LD 1" IJ tubing.
- 3. Pump in 15 bbls. water to establish injection, drop 8 balls, pump in 15 bbls. water to check casing integrity, monitor bradenhead for flow.
- 4. Pump 38 sx, (45 cu. ft) Class B cement.
- 5. Shut down, WOC. RIH, tag cement.
- 6. Pump surface plug if necessary.
- 7. Cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMOL.
- 8. Restore location per BLM stipulations.

Merrion Oil & Gas Corporation Wellbore Schematic

Hi Roll #1R



Merrion Oil & Gas Corporation Wellbore Schematic

Hi Roll #1R

Proposed P&A Wellbore Configuration Location: 840' fsl & 1450' fel (sw se) Elevation: 5995' GL Sec 35, T27N, R13W, NMPM San Juan County, New Mexico Date: August 26, 1997 Prepared by: Connie S. Dinning Top of Cmt @ Surface Surface Bit Size - 9-3/4" 7", 23#, K-55 Surface Csg @ 96' KB w/ 35 sx Kirtland - 142' Top of Cmt @ Surface Pump cement plug from bottom to top of wellbore inside 2 7/8" casing 38 sx (45 cu ft) class B cement includes 10% excess Bit Size 4-3/4" Fruitland - 859' Pictured Cliffs -1197' Perfs ... 1206-14' KB. w/ 2jspf (9/14/1979) no stimulation 2-7/8" EUE, 10V Production Csg @ 1287" w/ 80 sx Class H w/ 2% D-79, tail 50 sx Class H w/ 2% CaCl2 TD @ 1300'KB PBTD @ 1265'KB