

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

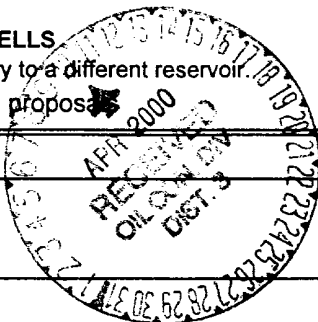
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.
610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**840' fsl & 1450' fel (sw se)
 Section 35, T27N, R13W**

5. Lease Designation and Serial No.
NM033047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hi Roll #1R

9. API Well No.
30-045-23694

10. Field and Pool, or Exploratory Area
WAW Friutland PC

11. County or Parish, State
**San Juan County,
 New Mexico**

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas proposes to plug and abandon the subject wellbore in accordance with the attached procedure.

2000 APR -5 PM 2:23
OIL & GAS DISTRICT, NM

14. I hereby certify that the foregoing is true and correct
Signed Connie S. Dinning Title Contract Engineer Date 4/5/00

(This space for Federal or State office use)
Approved By /s/ Charlie Beecham Title _____ Date 4-6-00
Conditions of approval, if any:

Merrion Oil & Gas Corporation
Plug & Abandon Procedure
April 5, 2000

Well:	Hi Roll No. 1R	Field:	WAW Fruitland/PC
Location:	840' fsl & 1450' fel (sw se) Sec. 35, T27N, R13W, NMPM San Juan County, New Mexico	Elevation:	5995' GR
		By:	Connie Dinning

Note: Cement volume uses 10% excess.

1. Comply to all NMOCD, BLM and Merrion safety regulations.
2. Load casing w/ water. Pull and LD 1" IJ tubing.
3. Pump in 15 bbls. water to establish injection, drop 8 balls, pump in 15 bbls. water to check casing integrity, monitor bradenhead for flow.
4. Pump 38 sx, (45 cu. ft) Class B cement.
5. Shut down, WOC. RIH, tag cement.
6. Pump surface plug if necessary.
7. Cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMOL.
8. Restore location per BLM stipulations.

Merrion Oil & Gas Corporation Wellbore Schematic

Hi Roll #1R

Plugged & Abandoned Wellbore Configuration

Location: 840' fsl & 1450' fel (sw se)
Sec 35, T27N, R13W, NMPM
San Juan County, New Mexico

Elevation: 5995' GL

Date: April 5, 2000

Prepared by: Connie S. Dinning

Tertiary

Ojo Alamo ?

Farmington ?

Kirtland - 142'

Top of Cmt @ Surface

Surface Bit Size - 9-3/4"

7", 23#, K-55 Surface Csg @ 96' KB w/ 35 sx

Top of Cmt @ Surface

Cretaceous

Fruitland - 859'

Pictured Cliffs - 1197'

Bit Size 4-3/4"

Plug No. 1 - Inside plug from TD to surface,
pump 38 sx (45 cf) Class, B Cement

Perfs ... 1206-14' KB. w/ 2jspf (9/14/1979)
no stimulation

Added PC Perfs ... 1,209-1,221' KB. w/ 2jspf
Frac w/ 70Q foam, 47,600# 20/40 sand & 12,300# resind coated sand

2-7/8" EUE, 10V Production Csg @ 1287' w/ 80 sx Class H w/ 2% D-79,
tail 50 sx Class H w/ 2% CaCl2

TD @ 1300'KB PBD @ 1265'KB

