

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

840' fsl & 1450' fel (sw se)  
Section 35, T27N, R13W

5. Lease Designation and Serial No.

NM033047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Hi Roll #1R

9. API Well No.

30-045-23694

10. Field and Pool, or Exploratory Area

WAW Fruitland Sand P.C.

11. County or Parish, State

San Juan County,  
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/10/00 RU American Energy Services. Pump approximately 10 bbls of water down 2-7/8" casing to establish rate. Mix and pump 40 sxs (47.2 cu.ft.) of Class 'B' cement with 2% CaCl<sub>2</sub>. (Note: Pumped heavy slug of CaCl<sub>2</sub> after 1st - 1-1/2 bbl of slurry). Cement locked up when slug hit perfs. Pressured up to 1500#. Shut down for 5 minutes. Checked pressure, still holding 1500#. Casing full of cement, pumped approximately 7 sxs of cement out perfs. Shut well in holding 1500#. RD American Energy Services.  
Note: JC Well Service pulled tubing on 4/7/00.

Approved as to plugging of the well hole.  
Liability under bond is retained until  
surface restoration is completed.

APR 17 2000

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date 4/12/00

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

APR 14 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR