

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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El Paso Natural Gas Company

Address

Box 289, Farmington, New Mexico 87401

Person(s) for filing (check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Tapp	Well No. 3A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or See SF	Lease No. 078499
Location Unit Letter <u>I</u> : <u>1620</u> Feet From The <u>South</u> Line and <u>820</u> Feet From The <u>East</u> Line of Section <u>15</u> Township <u>28-North</u> Range <u>8-West</u> , NMPM, <u>San Juan</u> County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 15
	Twp. 28-N	Rge. 8-W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-8-79	Date Compl. Ready to Prod. 5-13-80		Total Depth 5552'		P.B.T.D. 5533'			
Elevations (DF, RKB, RT, GR, etc.) 6389' GL	Name of Producing Formation Mesa Verde		Top Gas/Gas Pay 4451'		Tubing Depth 5491'			
Perforations 4451, 4516, 4542, 4547, 4552, 4623, 4764, 4770, 4778, 4783, 4792, 4796, 4850, 4856, 4909, 4931, 4954, 4979, 5017, 5034, 5073, 5124, 5130, 5136, 5148, 5154, 5160, 5191, 5239, 5270, 5318, 5326, 5370, 5386, 5419, 5452, 5472, 5478, 5520'.					Depth Casing Shoe 5552'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		221'		224 cu. ft.			
8 3/4"	7"		3149'		294 cu. ft.			
6 1/4"	4 1/2"		2996-5552'		427 cu. ft.			
	2 3/8"		5491'					

3. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 230	Casing Pressure (shut-in) 900	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

May 30, 1980

OIL CONSERVATION DIVISION

APPROVED

JUN 17 1980

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.