## OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

interpolation 5

(Date)

LAND OFFICE  CAND OFFICE  LAND OFFICE  COPPARTOR  COPPA		ST FOR ALLOWABLE 30-045-23697 AND TRANSPORT OIL AND NATURAL GAS			
El Paso Natural Ga	as Company				
Box 289, Farmingto	on, New Mexico 87401	And the same of th			
Reason(s) for filing (Check proper books well	Change in Transporter of:	Other (l'leas	e explain)		<del></del>
Recompletion Change in Ownership	OII Dry C	Gan			
If change of ownership give name and address of previous owner				· · · · · · · · · · · · · · · · · · ·	
. DESCRIPTION OF WELL AND	LEASE  Well No.   Pool Name, Including I	To a second	This are a second		<b></b>
Riddle F	3A Planco Mesa V		State, Federa		SF 080112
Location F 18	25 Feet From The North Li	. 1625		west	
Unit Letter;	20 Nomth		Feet From ?		
Line of Section 20 To	waship 28-North Range	8-West , NMPN	i, San	Juan	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		to which approx	ed copy of this form is t	o be sent)
El Paso Natural Gas	Company			ton, New Mexico	·
El Paso Natural Gas				ton, New Mexico	
If well produce liquida, give location (	Unit Sec. Twp. Rge. F 20 28-N 8-W	is gas actually connect			
If this product: is commingled wi. COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
Designate Type of Completion	on - (X)   Oil Well   Gas Well   X	New Well Workover	Deepen	Plug Back   Same Res	'v. Diff. Res'v.
Date Spudded 12-26-79	Date Compl. Ready to Prod. 2-25-80	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top cal/Gas Pay		4792 Tubing Depth	
5734' GL Mesa Verde Ferforation=3756,3764,3772,3820,3892,3978,3992,4018,		3756'		4742 Depth Casing Shoe	
4144,4150,4172, 4266,42	<u>80,4288,4340,4356,4362,4</u>	377,4384,4395,44	00.4428	4810'	
4434,4440,4464,4497,452	7,4582,4611,4642,4670,46	80,4710,4760 1 3 1 DEPTH SET		SACKS CEMENT	
13 3/4"	9 5/8"	219'		307 cu. f	
8 3/4"	7''	2451'		304 cu. f	
6 1/4"	4 1/2" Liner 2 3/8"	2288-4810' 4742'		437 cu. ft.	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume	ne of load oil a	nd must be equal to or e	sceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		. etc.)	
Length of Teet	Tubing Pleasure	Cosing Pressure		FFVFN	
Actual Prod. During Test	OII-Bbis.	Water - Bbls.	+	Gas-MCF	1
				MAR 5 1980	*
GAS WELL				DIST. 3	<i>f</i>
Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	•	Gravity of Condens	
Teeting Method (putot, back pr.)	Tubing Presews (Shut-in) 697	Cosing Pressure (Shut-	in)	Choke Size	
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION MAR		ON DIVISION 5 1980	
		Original Signed by FRANK T. CHAVEZ			
		SUPERVISOR DISTRICT # 3			
		TITLE			
D. B. Bucco		This form is to be filed in compliance with MULE 1104. If this is a request for silowable for a newly drilled or despense			
Drilling Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.			
(101) February 28. 1980		All sections of this form must be filled out completely for allowable on new and tecompleted walls.			
(Pair)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.