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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Tenneco Oil Company E. C. P. Williams		RECEIVED SEP 06 1985 OIL CON. DIV. DIST. 3
Address P. O. Box 3249, Englewood, CO 80155		
Reason(s) for filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Condensate		
Other (Please explain)		Well Name

If change of ownership give name and address of previous owner El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tapp LS	Well No. 1 A	Pool Name, Including Formation Blanco-MV	Kind of Lease State: Federal or Fee USA SF	Lease No. 078499
Location Unit Letter C : 790 Feet From The N Line and 1560 Feet From The W Line of Section 22 Township 28N Range 8W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

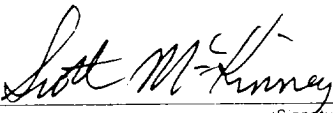
Name of Authorized Transporter of Oil or Condensate X Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks	Unit C	Sec 22	Twp. 28N	Rge. 8W	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

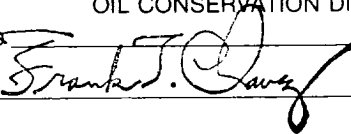
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Sr. Regulatory Analyst

SEP 1 1985

(Date)

OIL CONSERVATION DIVISION
APPROVED  SEP 06 1985
BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Pug Back	Same Resv.	Diff. Resv.
Date Spudded		Date Compl. Ready to Prod		Total Depth		P.B.T.D.			
Elevations (D.F., R.K.B., R.T., G.R., etc.)		Name of Producing Formation		Top Oil-Gas Pay		Tubing Depth		Perforations	
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks		Date of Test	Producing Method From pure gas "H" etc.		Length of Test		Tubing Pressure	Casing Pressure	Choke Size	Actual Prod. During Test	Oil - Boils	Water - Boils	Gas - MCF

GAS WELL

Actual Prod. Test - MCF-D		Length of Test	Bb's, Condensate MMCF	Gravity of Condensate	Testing Method (pvt. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size