Submit 5 Copics
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

AMOUNT PRODUCTION COMPANY South S	1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR AL	LOWAE	BLE AND A	UTHORE	ZATION				
ADDIO PRODUCTION CONFANY ADDIO SOO, BENUER, COLORADO 80201 LESSON, DE SOO, BENUER, COLORADO 80201 LESSON, DE SOO, SOO, BENUER,	I.						AS	VPI No.	.,		
Months M	•										
Change in Trinsegorier of Congress expension Change in Transporter of Congress of the Cong	Address		201								
Case in Transported of Conference of Confere		COLORADO 80	201		Othe	(l'lease expl	ain)				
Casing-bad Gas Casing	New Well	Change	in Transpo	ner of:	<u> </u>		•				
Address of previous person and address of previous opersor I. DESCRIPTION OF WELL AND LEASE Lize Name RISSELL LS Vel IN. Location 1 1780 Feet From The FEL Lize and Bring RISSELL LS Lize and Street RISSELL LS Lize and Street Lase No. Location	Katonique i 🗀		⊣ ` '	(
DESCRIPTION OF WELL AND LEASE LEASE NAME (INC.) EVENT AND LEASE (INC.) AND LEASE		Caunghead Gas (Conden								
LEASE NAME (SEELL LS) Note Pools and Pools Po	and address of previous operator	 									
Line	Lease Name	Well N	lo. Pool Na BLAN	ime, Includi	ng Formation AVERDE (PROŘATEI			L	are No.	
Unit Letter	Location	1780	 						ECI		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorited Transporter of Oil or Condensate Andreas (Give address to which approved copy of this form is to be sent) State		_:	Feet Fr	om The	Line	and	Fe	et From The _	rec	Line	
Name of Authorized Transporter of Oil or Condensate Address (Give edders to which approved copy of the form in to be sent) MRETDIAN OIL INC. Name of Authorized Transporter of Cassinghead Gas or Dry Gas Address (Give address to which approved copy of the form in to be sent) REL PASO. NATURAL GAS. COMPANY (vel production of legicita, Usati Soc. Twp. Reg. is gas accusately consecond) When Y Vel production of legicita, Usati Soc. Twp. Reg. is gas accusately consecond? When Y Very Completion of legicita, Usati Soc. Oil Well Gas Well New Well Workover Deepen Prog Back Same Rea'v Diff Restv Designate Type of Completion - (X) Date Spatished Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.	Section 24 Township	28N	Range	8W	, NM	ерм,	SAN	JUAN		County	
Name of Authorized Transporter of Oil or Condensate Address (Give address to whick approved copy of that form as to a test) MREIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to whick approved copy of that form as to be seen) REL PASO. NATURAL GAS. COMPANY (Ved produces oil or legicht, Usat Sec. Twp. Reg. is gas actually connected) New Provision of tenta. Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Reiv V. COMPLETION DATA Designate Type of Completion - (X) Date Spateded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Date (DF, RAB, R.f., GR, etc.) Name of Producing Formations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD AGG 3 1990 V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of istal volume of load oil and must be equal to ave exceed top allomable for past of the form producing Pressure Choka Size CASING Test Actual Prod. During Test Oil - Bbls. Casing Pressure Choka Size Oil CONSERVATION DIVISION Date Pressure (Shut-in) Casing Pressure (Shut-in) Oil CONSERVATION DIVISION Date Approved AUG 2 3 1990 By Supervisor	III. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATU	RAL GAS						
EL PASO NATURAL GAS COMPANY If well producted in oir liquids, Usel Soc. Twp Rgs. Is gas actually connected? We have becasion of tental. Chis production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Compt. Ready to Prod. Date Compt. Ready to Prod. Total Depth Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth Depth Casing Stoce TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH STORY AUG 2 9 1890 V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Grassman be after recovery of total volume of load oil and must be equal to or exceed top allowable in the public of full 24 hours.) Producing Method (Pion, pump, gas lift, etc.) Casing Fressure Choke Size CAS WELL Actual Prod. During Test Oil - Bibls. CAS WELL Actual Prod. During Test Oil - Bibls. Casing Fressure Chicke Size Oil - Conservation Date of Test Tubing Pressure (Sint-in) Casing Fressure (Sint-in) Oil CONSERVATION DIVISION Date Approved AUG 2 3 1990 By Supervisor	Name of Authorized Transporter of Oil				Address (Give						
EL PASO NATURAI. GAS COMPANY If well produces of or liquids, Uset Sec. Trep. Rge. Is gas actually connected? If you considered in the production is comminging under sumber: V. COMPLETION DATA Designate Type of Completion - (X) Old Well Gas Well New Well Workover Deepea Plug Back Same Reav Diff Reav Date Completion - (X) Date Spadded Date Completion - (X) Name of Producing Formation Top OlivCas Pay Tubing Depth Depth Casing Stoce TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load of and must be equal to or exceed top allowing to pull 24 hours) Date of Test Length of Test Tubing Pressure Oil - Bibls. Casing Pressure Chicke Size Oil - Bibls. Casing Pressure Chicke Size Oil - Consensate Actual Prod. During Test Oil - Bibls. Casing Pressure Chicke Size Oil - Consensate Chicke Size Oil - Consensate Oil - Consensate Chicke Size Oil - Consensate Chicke	MERIDIAN OIL INC.	ghead Gas	or Dry	Gas [3535 EA	ST 30TH address to w	STREET,	FARMING COPY OF INE SO	FON NH	87401	
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compt. Ready to Prod. Designate Type of Completion - (X) Date Spudded Date Compt. Ready to Prod. Designate Type of Completion - (X) Date Spudded Date Compt. Ready to Prod. Tubing CASING AND CEMENTING RECORD Dispid Casing Slove TUBING, CASING AND CEMENTING RECORD HOLE Size CASING A TUBING SIZE DEPTH Spudded Date Casing Slove TUBING, CASING AND CEMENTING RECORD AUG 2 9 1990 V. TEST DATA AND REQUEST FOR ALLOWABLE DILL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top altomable for puts 3 for full 2d hours.) Date First New Oil Rus To Tank Date of Test Date of Test Casing Pressure Chicke Size Chicke Size Oil - Bible. GAS WELL Actual Prod. During Test Oil - Bible. GAS WELL Actual Prod. During Test Oil - Bible. GAS WELL Actual Prod. During Test Oil - Bible. GAS WELL Actual Prod. During Test Oil - Bible. Condensate/MANCF Gravity of Condensate Chicke Size Oil CONSERVATION DIVISION Date Approved AUG 2 3 1990 Date Approved AUG 2 3 1990 By Supervisor Supervisor Supervisor	•				P.O. BO	X 1492,	EL-PASO	TX 79	978 —		
(this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Consyletion - (X) Date Spudded Date Compt. Ready to Prod. Dete Spudded Date Compt. Ready to Prod. Date Spudded Date Compt. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Stose TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH AUG. 9 1990 V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL. (It at must be after recovery of total volume of load oil and must be equal to or exceed top allowable for pull 24 howrs) Date first New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size GAS WELL Actual Prod. During Test Oil - Bbts. Wher - Bbts. GAS WELL Actual Prod. During Test Oil - Bbts. GAS WELL Actual Prod. During Test Oil - Bbts. Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Date Of Yeas Bbila. Condensate/MMCF Cravity of Condensate Choke Size OIL CONSERVATION DIVISION Date Approved AUG 2 3 1990 Date Approved AUG 2 3 1990 By Supervisor Supervisor	If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	ls gas actually	connected?	Whea	7			
V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Stoce TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SD AUG 2 9 1890 V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Itel must be after recovery of total volume of load oil and must be equal to or exceed top allomable for public services.) Producing Method (Flow, pump, gast life sec.) Longth of Test Longth of Test Actual Prod. During Test Oil - Bbls. Water - Bbls. Casing Pressure Choke Size Choke Size Oil - Consensate/MMCF Date Approved AUG 2 3 1990 Date Approved AUG 2 3 1990 By Superiore (Shut-in) Date Pressure (Shut-in) Date Approved AUG 2 3 1990 By Superiore Staff Admin. Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor	·	from any other lease	or pool, giv	e comming	ing order sumb	er:					
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Depth Casing Stoce TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH 90 AUG 2 9 1990 V. TEST DATA AND REQUEST FOR ALLOWABLE DILL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for public and for feel first New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Checke Size ACIUAL Prod. During Test Oil - Bbls. GAS WELL ACIUAL Prod. During Test Oil - Bbls. GAS WELL ACIUAL Prod. During Test Oil - Bbls. Water - Bbls. Condensate/MMCF Gravity of Condensate Chicke Size Oil CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Supersture Whater - Bbls. OIL CONSERVATION DIVISION Date Approved AUG 2 3 1990 By Supersture Vision Division Bols of Pressure (Shut 18) Supersture Supersture Supersture Vision Division Division Date Approved AUG 2 3 1990 Supersture Vision Division Baye been complied with and that the information given above is true and complete to the best of my knowledge and belief. Supersture Supersture Vision Division Date Approved Supersture Vision Division Baye been complied with and that the information given above is true and complete to the best of my knowledge and belief. Supersture Vision Date Approved Supersture Vision Division Date Approved Supersture Vision Division Date Approved By Supersture Vision Date Approved Supersture Vision Date App	IV. COMPLETION DATA				·. .			,,		-,	
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Stoce TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH S DEPTH S AUG. 2 3 1990 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for District Producing Method (Flow, pump., gas life, etc.) Date First New Oil Rus To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size GAS WELL Actual Prod. During Test Oil - Bbls. CASING Pressure (Shut-in) Casing Fressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Supersure OIL CONSERVATION DIVISION Date Approved AUG 2 3 1990 By Supersure Supersursor S	Decignate Type of Conveletion		Vell (Gas Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v	
Perforations Tubing, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SO AUG 2 9-1990 V. TEST DATA AND REQUEST FOR ALLOWABLE Old WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for full 24 hours.) Date first New Oil Rus To Tank Date of Test Tubing Pressure Casing Pressure Choke Size GAS WELL Actual Prod. During Test Oil - Bbls. CAS WELL Actual Prod. During Test Oil - Bbls. Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature Whaley, Staff Admin. Supervisor Supervisor Supervisor Tubing Pressure Oil CONSERVATION DIVISION Date Approved AUG 2 3 1990 By Supervisor Supervisor Supervisor			y to Prod.		Total Depth		٠	P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH AND RECORD AUG 2 9 1990 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for public and public first New Oil Rus To Tank Date of Test Tubing Pressure Casing Pressure Choke Size GAS WELL Actual Prod. Test - MCFD Length of Test					Top Oil/Gas Pay						
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH 90 AUG 2 9 1990 Bbla. Condensate/MMCF Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature DOUR W. Whaley, Staff Admin. Supervisor SUPERVISOR DISTRICT 1 3	Elevations (DF, RKB, RT, GR, etc.)							Tubing Depth			
HOLE SIZE CASING & TUBING SIZE DEPTH S AUG 2 3 1990 Date of Test Date of Test Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size CAS WELL Actual Prod. During Test Oil - Bbla. Water - Bbla. Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Conce Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor SUPERVISOR DISTRICT # 3	Perforations							Depth Casing	Shoe		
HOLE SIZE CASING & TUBING SIZE DEPTH S AUG 2 3 1990 Date of Test Date of Test Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size CAS WELL Actual Prod. During Test Oil - Bbla. Water - Bbla. Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Conce Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor SUPERVISOR DISTRICT # 3		TURIN	G CASI	NG AND	CEMENTIN	NG RECOR	RD _		: In		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top altomable for plant and plant of Test Date First New Oil Rus To Tank Date of Test Length of Test Casing Pressure Casing Pressure Choke Size Choke Size Choke Size Casing Pressure Choke Size Casing Pressure Choke Size Casing Pressure Choke Size Oil - Bbis. Condensate/MMCF Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. By Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor	HOLE SIZE						Y E C	FIAB	ACK DEM	ENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top altomable for past every effor full 24 hours.) Date First New Oil Rus To Tank Date of Test Length of Test Casing Pressure Casing Pressure Choke Size Choke Size Casing Pressure Choke Size Casing Method (Pion, pump, gas lift, etc.) Case MCF CAS WELL Actual Prod. During Test Cise-MCF Casing Pressure Choke Size Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor					101 20			- 4000			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top altomable for past every effor full 24 hours.) Date First New Oil Rus To Tank Date of Test Length of Test Casing Pressure Casing Pressure Choke Size Choke Size Casing Pressure Choke Size Casing Method (Pion, pump, gas lift, etc.) Case MCF CAS WELL Actual Prod. During Test Cise-MCF Casing Pressure Choke Size Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor					HW AUG			2 3 1990	3 1890		
Date First New Oil Run To Tank Date of Test Date of Test					ON-CON-				<u> V·</u>		
Date First New Oil Run To Tank Date of Test Length of Test Actual Prod. During Test Oil - Bols. Casing Pressure Casing Pressure Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Uoug W. Whaley, Staff Admin. Supervisor Supersize Supersize Supersize Supersize Casing Pressure Choke Size Oil Conservation Date Approved AUG 2 3 1990 By Supersize Supersize Supersize Supersize Supersize Choke Size Choke Size Choke Size Oil Conservation Date Approved AUG 2 3 1990 Supersize Supersize Supersize Supersize Supersize Supersize Choke Size Choke Size	V. TEST DATA AND REQUES	ST FOR ALLO	WABLE	oil and mus	he equal to as	exceed too all	iomable for the	NET 3.	or full 24 hou	vs.)	
Length of Test Tubing Pressure Case MCF	Date First New Oil Run To Tank	Date of Test	THE DY TODA	DI 012 //42	Producing Me	thod (Flow, p	nump, gas lýl,	etc.)			
Length of Test Tubing Pressure Case MCF					Carina Dancaria			Choke Size	Choke Size		
GAS WELL Actual Prof. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Cating Pressure (Shut-in) Cating Pressure (Shut-in) Cating Pressure (Shut-in) Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor	Length of Test	Tubing Pressure			Casing Pressure						
Actual Prod. Test - MCF/D Leagth of Test Bills. Condensate/MMCF Gravity of Condensate Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Uoug W. Whaley, Staff Admin. Supervisor Bills. Condensate/MMCF Gravity of Condensate Choke Size OIL CONSERVATION DIVISION Date Approved AUG 2 3 1990 By Supervisor Supervisor District #3	Actual Prod. During Test	Oil - Bbls.		_ - -	Water - Bbls.			Gas- MCF			
Actual Prod. Test - MCF/D Leagth of Test Bils. Condensate/MMCF Gravity of Condensate C	GAS WELL										
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Supersylson District 13	Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complicit on the best of my knowledge and belief. Date Approved AUG 2 3 1990 By Signature Doug W. Whaley, Staff Admin. Supervisor Supersylson District #3	Testing Method (pitot, back pr.)	Tubing Pressure (S	Shut-in)		Casing Pressure (Shut-in)			Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complicit on the best of my knowledge and belief. Date Approved AUG 2 3 1990 By Signature Doug W. Whaley, Staff Admin. Supervisor Supersylson District #3	VI. OPERATOR CERTIFIC	TATE OF COM	MPLIAN	1CE			NCEDV	ATION	חואופוים	אכ	
Date ApprovedAUG 2 3 1990 Signature Uoug W. Whaley, Staff Admin. SupervisorSUPERVISOR DISTRICT #3	I hereby certify that the rules and regul	lations of the Oil Co	nscrvation			ال ۱۱۲	NOEHV			JIN .	
Signature By Staff Admin. Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor 13				E	Data	Annrow	od.	AUG 23	1990		
Doug W. Whaley, Staff Admin. Supervisor Supervisor Supervisor	11/1/10				Dale	Approve			1 ,		
Doug W. Whaley, Staff Admin. Supervisor Supervisor DISTRICT #3	Cinnstern				∥ Ву_		3	N. B	hand		
Printed Name	Doug W. Whaley, Staf	f Admin. Šuj		or			SUPE	RVISOR D	ISTRICT	#3	
July 5, 1990 303-830-4280		30	3-830-4		Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.