

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-045-23704

NO. OF COPIES REQUIRED	5
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OPERATOR	1
REGISTRATION OFFICE	

Operator
El Paso Natural Gas CompanyAddress
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Russell	Well No. 2A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease Oil Federal or Gas NM	Lease No. 013860A
Location Unit Letter <u>C</u> : <u>1110</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>West</u> Line of Section <u>25</u> Township <u>28-N</u> Range <u>8-W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 25
	Twp. 28-N	Rge. 8-W
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 11-28-79	Date Compl. Ready to Prod. 4-1-80		Total Depth 5520'		P.B.T.D. 5502'			
Elevations (DF, RKB, RT, GR, etc.) 6303' GL	Name of Producing Formation Mesa Verde		Top Oil /Gas Pay 4395'		Tubing Depth 5439'			
Perforations 4395, 4400, 4466, 4477, 4516, 4524, 4537, 4708, 4721, 4740, 4754, 4828, 4846, 4911, 4918, 4962, 4989, 5000, 5021, 5061, 5066, 5077, 5079, 5108, 5127, 5130, 5178, 5182, 5210, 5236, 5272, 5411, 5419, 5460' W/1 SPZ.				Depth Casing Shoe 5520'				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4 "	9 5/8"		220'		224 cf.			
8 3/4 "	7"		3171'		288 cf.			
6 1/4"	4 1/2" liner		3007-5520'		427 cf.			
	2 3/8"		5437'					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gravity of Condensate

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pucl, back pr.)	Tubing Pressure (shut-in) 330	Casing Pressure (shut-in) 840	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

April 10, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 23 1980, 19BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3

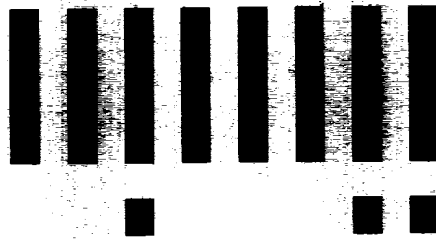
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply recompleted wells.



LTR



Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

NO. OF COPIES RECEIVED		
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	GAS	
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Tenneco Oil Company		<div style="text-align: center;"> RECEIVED SEP 06 1985 OIL CON. DIV DIST. 3 </div>
Address P. O. Box 3249, Englewood, CO 80155		
Reason(s) for filing (Check proper box)		Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Condensate Well Name

If change of ownership give name and address of previous owner **El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Russell LS	Well No. 2 A	Pool Name, including Formation Blanco-MV	Kind of Lease State, Federal or Fee USA NM	Lease No. 013860-A
Location				
Unit Letter C	: 1110	Feet From The N	Line and 1850	Feet From The W
Line of Section 25	Township 28N	Range 8W	NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 25
	Twp. 28N	Rge. 8W
Is gas actually connected?		When
Yes		

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Scott McQuinn
(Signature)
Sr. Regulatory Analyst
(Title)
SEP 1 1985
(Date)

OIL CONSERVATION DIVISION **SEP 06 1985**
APPROVED
BY *Frank J. Quigg*
TITLE **SUPERVISOR DISTRICT**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
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Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
Gas - MCF		

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size