STATE OF DEW MEXICO THEY AND TABLE DEPARTMENT

		WHOM DIVISION	
EASEA FE		10 X 2088 IW MLXICO 87501	
V 1.0.1.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
LANGE COLLEGE	REQUEST F	OR ALLOWABLE	
TRANSPORTER GAS	AND		
PAURATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	S
El Paso Natural G	as Company		
P O Roy 289 Far	mington, NM 87401		
Freson(s) for liling (Check proper be		000000000000000000000000000000000000000	
sie- well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Cond		nsporter From El Paso o. to Southern Union <mark>Gàs</mark> Co
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	) TEASE		
Lease Name	Well No. Pool Name, Including	1	2.0000 1.0.
Hargrave	2 R Fulcher Fut	z Pictured Cliffs Stote, For	design of F. SF 077382
	50 Feet From The South	ine and 910 Feet Fr	om The East
Line of Section 9 To	ownship 27-N Range	10-W , <sub>ММРМ,</sub> Sa	an Juan County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Co	il or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural G		P.O. Box 289, Farm:	proved copy of this form is to be sent)
Southern Union Ga	s Company	P.O. Box 1899, Bloc	omfield, New Mexico 87413
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. I 9 27-N 10-	_i	When
I this production is commingled w	ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
. <del>-</del>		•	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o able for this de	fier recovery of icial volume of load o pih or be for full 24 hours)	il and must be equal to ar exceed top allow-
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump. gas	lift. etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chote Size
Actual Prod. During Tees	O:1-Ubla.	Water-Bble.	College
· .			2001
GAS WELL			AUG AV 1991
Actual Frod. Test-MCF/D	Length of Teet	Bbie. Condensate/MMCF	Gavily of London &
Testing histhod (pulot, back pri)	Tubing Pressure (Shut-in)	Cusing Freesure (Ebst-12)	Choze
ERTIFICATE OF COMPLIANC	I CE	OIL CONICEDVA	TION DIVISION
		1	AUG 1 3 1981
hereby certify that the rules and regulations of the Oil Conservation sixtains have been compiled with and that the information given have to true and complete to the best of my knowledge and belief.  A. J. Suisco		Original Signed by FRANK T. CHAVEZ	
		TITLE SUPERVISOR DISTRICT # 3	
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended	

d. G.	Dusce	
	(Signaiwe)	
Drilling C	lerk	

(1 tile) August 12, 1981

(Deset

well, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with nucl titl.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Reparate forms C-104 must be filed for each pool in multiply completed wills.