OIL CONSERVATION DIVISION P. O. BOX 2088

,				
** ## ##**)
* - bistamula	14			
SANEA FF				
PILE		-		l
U 1.0.8,				
LAND OFFICE				
	600	-		
TRANSPORTER	GAS			
CETRATUR			-	

	PAREAFF	SANTA FE, NEW MEXICO 87501						
	DEDUCT TOD ALL OWARD T							
	AND OFFINATION TO TRANSPORT OIL AND NATURAL GAS							
۲.	ACRATION OFFICE							
	El Paso Natural Gas Co	ompany						
	P. O. Box 289, Farming							
	Frason(s) for filing (Check proper bost 110- Well	Change in Transporter of:	Other (Please	esplain)				
	Recompletion	OII Dry C	So					
	Change in Ownership.	Casinghead Gas Cond	ensate					
	If change of ownership give name and address of previous owner		······································					
Ή.	DESCRIPTION OF WELL AND	LEASE / Well No. Pool Name, Including	1	Kind of Leas		Lease No.		
	Jones A	4A S Blanco P.C.		State, Federa	Federal	SF-07839		
	Unit Letter J : 1645	Feet From The S L	ine and	_Feet From	The <u>E</u>			
	Line of Section 13 To	wnship 28-N Range	8-W , ммрм,	San Jua	n	County		
77.	DESIGNATION OF TRANSPOR		AS Address (Give address to	which appro	ved copy of this form is	to be sent)		
	El Paso Natural Gas Co	P. O. Box 289, Farmington, New Mexico 87401						
	El Paso Natural Gas Co		P. O. Box 289, Farmington, New Mexico 87401					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected					
	If this production is commingled wi	1 2 1 2 1 2 2 2	give commingling order r	iumber:				
	Designate Type of Completic	on - (X) Gas Well X	New Well Workover	Deepen	P c one Shrift	v. Diff. Res'v		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u>'</u>	P.B.T.D.	}\		
	12-22-79	08-07-80 Name of Producing Formation	5597 '		SE 1980,			
	6310' GL	P.C.	2905'		309W. COM			
	Perforations 2905-2926, 2953-2975, 29	195_3006! W/16 SD7			597			
-	2505 2520,255-2575,25		D CEMENTING RECORD					
[HOLE SIZE	CASING & TUBING SIZE 9 5/8"	DEPTH SET		SACKS CEM	IEHT		
-	8 3/4"	7"	229' 3260'		224 c.f. 301 c.f.			
. <u>L</u>	- 6½".	4½" liner	3097-5597'		429 c.f.			
1		112"	3017'					
	TEST DATA AND REQUEST FO	able for this de	fter recovery of total volume rpth or be for full 24 hours)			xeesd top allow		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,)	iump, gas lifi	r, «tc.)	•		
_	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.		Gas-MCF			
٠ .	OAC MEST		· · · · · · · · · · · · · · · · · · ·		<u> </u>			
ſ	GAS WELL Actual Frod. Tost-MCF/D	Length of Test	Bbie. Condensate/MMCF		Gravity of Condensate			
-	1094 Testing hiethod (pirot, back pr.)	3 hours Tubing Pressur (shut-in)	Cosing Pressure (Shut-1)	- 1	Chote fire			
	Calc. A.O.F.	623	623		3/4 variable			
I. (CERTIFICATE OF COMPLIANC	E	11	_	ION DIVISION			
	hereby certify that the rules and re		APPROVED SEP 8 1980					
Division have been compiled with end that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ						
		TITLE SUPERVISO	OR DISTRICT	<i>p</i> 3				
	$\langle \cdot \rangle$. , , ,	This form is to be filed in compliance with RULE 1104.					
	Saper Strate	Luco	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation					
	Drilling Clerk	m 41	teats taken on the well	I in accord	lence with NULE 111.	•		
	(Tal.	•)	able on new and recon	apleted wel				
	08-2780 (Pare		Fill out only Sec well name or number, o	tions 1, II, r trensports	III, and VI for change nor other such change	ter of condition.		

Seperate Forms C-104 must be filed for each pool in multiply remodered wells.

(Date)