

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PERMITS OFFICE	

Operator El Paso Natural Gas Company	
Address P. O. Box 289, Farmington, New Mexico 87401	
Person(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jones A	Well No. 4A	Pool Name, Including Formation Blanco M.V.	Kind of Lease State, Federal or <del>R/S</del> Federal	Lease No. SF-078390
Location Unit Letter <u>J</u> : <u>1645</u> Feet From The <u>S</u> Line and <u>1790</u> Feet From The <u>E</u> Line of Section <u>13</u> Township <u>28-N</u> Range <u>8-W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 13
	Twp. 28-N	Rge. 8-W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-22-79	Date Compl. Ready to Prod. 08-01-80		Total Depth 5597'		P.B.T.D. 5580'			
Elevations (DF, RKB, RT, GR, etc.) 6310' GL	Name of Producing Formation M.V.		Top Oil/Gas Pay 4541'		Casing Depth 5597.3'			
Perforations 4541', 4547', 4567', 4572', 4583', 4614', 4630', 4637', 4644', 4651', 4821', 4830', 4859', 4923', 4971', 4977', 5025', 5128', 5134', 5140', 5157', 5163', 5169', 5198', 5232', 5247', 5259', 5317', 5351', 5390', 5407', 5425', 5442', 5477', TUBING, CASING, AND CEMENTING RECORD 5496' W/1 SPZ.								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		CRACKS CEMENT			
13 3/4"	9 5/8"		229'		224 c.f.			
8 3/4"	7"		3260'		301 c.f.			
6 1/2"	4 1/2" liner		3097-5597'		429 c.f.			
	2 3/8"		5441'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 5408	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. A.O.F.	Tubing Pressure (shut-in) 758	Casing Pressure (shut-in)	Choke Size 3/4 variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)  
Drilling Clerk  
(Title)  
08-27-80  
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 8 1980, 19\_\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.