## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
INANSFORTER	GAS	
OPERATOR		
PRORATION OFFICE		

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

E E I V E

·						101 19		
Operator						ותן -		
Tenneco Oil Company E & f	WINT TO					U_U_	<u>nen oktoo</u>	ر کا
Address		0155				•	SEP 0 6 198	5
P. O. Box 3249, Englewood	1, CO 8	0155					. CON. E	VIV
Reason(s) for filing (Check proper box)					Other (Please exp	olain)		NV.
New Well Change in Trans	sporter of:						DIST. 3	
Recompletion Uil		☐ Dry G	as					
Change in Ownership Casinghea	d Gas	L Cond	lensate		Well Na	ame		
f change of ownership give name El F	aso Nati	ural Gas	, P.O.	Box 4	990, Farmi	ington, NM	87499	
I. DESCRIPTION OF WELL AND LEAS	SE							
Lease Name	Well No.	Pool Name, Inc	cluding Forma	ation		Kind of Lease State, Federal or Fee USA		Lease No.
Jones A LS	4 A	So. Bl	anco-P	C .		State, redetal of ree	SF	078390
Location		<del></del>						
Unit Letter :164	5	_ Feet From The	S		_ Line and	1790	Feet From The	
·		_ / 660/ 10/// 11/0	,		Line and		Get Floin The	
Line of Section 13	Township	28N		Range	8 <b>W</b>	, NMPM,	San Juan	County
II. DESIGNATION OF TRANSPORTER  Name of Authorized Transporter of Oil   or Condense		ND NATURA	AL GAS	Address (G	his addmas to which	approved copy of this	form in to be conti	
Conoco Inc. Surface Trans							,	
Name of Authorized Transporter of Casinghead Gas						, Hobbs, No approved copy of this		
El Paso Natural Gas	or bry das by	`				• • • • • • • • • • • • • • • • • • • •	· ·	
Uni	t Sec.	Time	Rge.		J. BOX 499 ally connected?	O, Farming	on, NM 874	99
If well produces oil or liquids, give location of tanks.	J 13	Twp. 28N	8W	is gas actu	Yes	i When		
f this production is commingled with that from any othe	r lease or pool, di	ive comminalina	order number					
NOTE: Complete Parts IV and V on re								
VI. CERTIFICATE OF COMPLIANCE					O	IL CONSERVATI	ON DIVISION	0.0 4000
hereby certify that the rules and regulations of the Oi				APPRO	V <del>ED</del>	<del></del>	SEP	<u>CBB1</u> eff, <u>U</u>
with and that the information given is true and compl	lete to the best o	of my knowledge	e and belief.	BY	8-0.	$(\mathcal{A})$		
				61 -		- Jave	<i></i>	
				TITLE		0	SUPERVI	SOR DISTRICT # 3
fort M= Kunn								
Y.Signature.	1			H		ompliance with RULE		
Sr. Regulatory Analyst	,					vable for a newly drille deviation tests taken o		nis form must be accom- nce with RULE 111.
(Title)					All sections of this form must be filled out completely for allowable on new and recompleted walls.			
ern 1	1095				only Section I, II, III, uch change of cond		owner, well name and o	or number, or transporter,
SEP (Date)	1303			H	=	t be filed for each pool	in multiply completed	i wells.

Choke Size

	_	1			. 1	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condense	ate/MMCF		Gravity of Cond	ensate
BAS WELL						
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas - MCF	
Length of Test	Fressure	Casing Pressure			Choke Size	
Date First New Oil Run To Tanks	Date of Test	Producing Metho	od (Flow, pump, gas lift, et	s lift, etc.)		
Y. TEST DATA AND REQUES	FOR ALLOWABLE OIL WE	depth or be for to	uli 24 hours)	DECLIO SUIDIONI	nha an isnuu nua iin	al to or exceed top allowab
		the ed teum teeT)	mulov letot la vievaces set	peol to amulon l	ine ad taum has lig	remoje dot pooske to of le
						<del></del>
HOFE SIZE	CASING & TUBING		DEPTH SET		3	POCKS CEMENT
32.0 2 .0.1		AND CEMENTIN				
	TUBING, I	かけいついきつ ひかる				
	TUBING,	AND CEMENTIN	990000			
enorisions	TUBING,	AND CEMENTIN	440534 5		Depth Casing S	90ч
						уос
Elevations (DF, RKB, RT, GA, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pa			Tubing Depth Depth Casing S	эоч
					.G.T.8.9	
Elevations (DF, AKB, AT, GA, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	eq seĐNiO qoT	AE	T       Deebeu	Tubing Depth	

Tubing Presssure (Shut-in)

Testing Method (pilot, back pt.)

Casing Pressure (Shut-in)