Lease No. \$F078499-A

County

ft.

STATE OF DEVEMONOO TATELOUS PARTITIONS OF VEHICLES AND ASSESSED. OIL CONSERVATION DIVISION  $\mathbf{m}_{\mathbf{n}}(\mathbf{m}_{\mathbf{n}}, \mathbf{m}_{\mathbf{n}})$ P. O. BOX 2018 BAHTAFF 1 SANTA FE, NEW MEXICO 87501 Ĩ. 30-045-23720 LAND OFFIF TRANSPORTER REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAUSATION OFFICE (operaint El Paso Natural Gas Company Addiess 87401 Box 289, Farmington, New Mexico Keason(s) for filing (Check proper box) Other (Please explain) X Hew Well Cil Dry Gus Casinghead Gas Clunge in Ownership If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE well No. Pool Name, Including Formulion Kind of Lease Hardie 1A Blanco Mesa Verde Federal cre Location 1800 1110 Ε Feet From The Line and Feet From The Unit Letter San Juan 28-N 16 , NMPM, Township Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addiess (Give address to which approved copy of this form is to be sent) or Condensate 🔀 Name of Authorized Transporter of Cil Box 289, Farmington, New Mexico
Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas of Dry Gas X Name of Authorized Transporter of Cosinghead Gas El Paso Natural Gas Box 289, Farmington, New Mexico Unit Sec. Twp. Rge. Is gas actually connected? If well produces oil or liquids, 28-N 8-W give location of tanks. Ι 16 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Hes'v. Dill. Res'v Plug Eack Oil Well Gas Well New Well Workover Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Soudded 3-10-80 4960 49421 1-22-80 Name of Producing Formation Tubing Depth Elevations (DF. RKB, RT, GR, etc.) Top Gas Pay 4979' 5860' GL Mesa Verde 39701 Depth Casing Shoe Ferioration 3970,4003,4016,4040,4196,4208,4216,4326,4378,4398,4478,4522,4534 4960' \$40,4549,4554,4567,4572,4577,4593,4597,4608,4612,4628,4660,4665,4670,4694 4730,4744,4754,4813,4826,4842,4873,4894,4904 DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 9 5/8" 13 3/4" 224' 224 cu. ft. 8 3/4" 2675 **'** 289 cu. ft. 6 1/4" 4 1/2" Liner 2520-4960' 428 cu. 2 3/8" 4879' (Test must be after recovery of total valume of load ail and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Cosing Pressure Tubing Pressure Length of Test Gea-NCF W La Oil - Bbie. Water - Bble. Actual Prod. During Teet MAR 1 8 1990 COM GAS WELL Bbls. Condensate/MMCF Cravity of Congeneat Actual Prod. Teal-MCF/D Length of Test Casing Pressure (Shut-in) Choke Sine Tubing Pressure (Shut-in) Testing Method (pitol, back pr.) 910 915 OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE MAR 2 0 1980 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY Siginal Signed by FRANK T. CHAVEZ

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(1 iile)

(Date)

1980

Drilling Clerk

March 17,

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with KULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition.

Seperate Forms C-104 must be filed for each pool in multiply spirited wells.