## **UNITED STATES** DEPARTMENT OF THE INTERIOR

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5.	LEASE			
	N/A	017060	۸	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	_ O. TAKIN OK EBIOE WANE	
1. oil gas x other	Russell  9. WELL NO.	
2. NAME OF OPERATOR El Paso Natural Gas Company	5A  10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401	Blanco Mesa Verde  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREASec. 25, T-28-N, R-8-W	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1790'S, 990'E AT SURFACE:		
AT SORFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  SUBSEQUENT REPORT OF:  MEPORT OF:  MILTIPLE COMPLETE  CHANGE ZONES	6212 GL  (NOTE: Report results of multiple completion or zone change on Form 9–330.)	
ABANDON*		
(other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly star including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and nt to this work.)*	
(other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state)	directionally drilled, give subsurface locations and nt to this work.)* ediate casing 3080' set at 3092'.	
(other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine -23-79: TD 3092'. Ran 85 joints 7", 20#, KS interm Cemented w/ 272 cu. ft. cement. WOC 12 hou	directionally drilled, give subsurface locations and nt to this work.)* ediate casing 3080' set at 3092'.	
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\_ TITLE \_

\_\_ DATE \_\_

APPROVED
DEC 11 1979 JAMES F. SIMS DISTRICT OIL & GAS SUPERVISOR