

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR _____

3. ADDRESS OF OPERATOR
El Paso Natural Gas Company

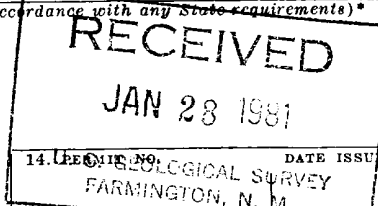
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 1520'S, 1120'E

At top prod. interval reported below

At total depth



5. LEASE DESIGNATION AND SERIAL NO.
SF 077952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Gordon

9. WELL NO.
IR

10. FIELD AND POOL, OR WILDCAT
Fulcher Kutz P. C.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22, T-27-N, R-10-W

N. M. P. M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED 12-6-80 16. DATE T.D. REACHED 12-8-80 17. DATE COMPL. (Ready to prod.) 1-13-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6193' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 2239 21. PLUG, BACK T.D., MD & TVD 2229 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS PERFORATED BY ROTARY TOOLS 0 - 2239' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2007 - 2061' (Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, DBC-GRS, Temperature Survey 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	136'	12 1/4"	136 cu. ft.	
2 7/8"	6.4#	2239'	6 3/4"	386 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
Tubingless Completion		

31. PERFORATION RECORD (Interval, size and number)

2007, 2011, 2015, 2018, 2021, 2029, 2032, 2054, 2061' W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>2007 - 2061</u>	<u>28,000# sand, 33,000 gal. water</u>

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	<u>AFG - 1065</u>	<u>Shut in</u>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>1-13-81</u>							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	<u>SI 362</u>						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY
Tom McAndrews

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. G. Luico TITLE Drilling Clerk DATE January 26, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMDCG

JAN 27 1981

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