

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1760'S, 1725'E

At top prod. interval reported below

At total depth

14. PERMIT NO. _____
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.
DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

SF 077951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Frost

9. WELL NO.

3R

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz P. C.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 26, T-27-N, R-10-W
N. M. P. M.12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

12-9-80

16. DATE T.D. REACHED

12-12-80

17. DATE COMPL. (Ready to prod.)

1-19-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6669' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2647'

21. PLUG, BACK T.D., MD & TVD

2637'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-2647

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2419 - 2476' (Pictured Cliffs)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES: DBS; Temperature Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8 5/8"	24#	126'	12 1/4"	106 cu. ft.	
2 7/8"	6.4#	2647'	6 3/4"	386 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

Tubingless Completion

31. PERFORATION RECORD (Interval, size and number)

2419, 2423, 2427, 2430, 2434, 2437, 2473, 2476'
W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2419-2476	25,000# sand, 30,000 gal. water

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

After Frac Gauge 998

Shut In

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

1-19-81

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Joe Gillentine

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. G. Busico

TITLE Drilling Clerk

DATE February 9, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON, N. M.

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