## UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE NM 33017 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas 💢 other	SX - Federal 18 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
2. NAME OF OPERATOR Southern Union Exploration Company	10. FIELD OR WILDCAT NAME 그 호텔
<ul><li>3. ADDRESS OF OPERATOR</li><li>1217 Main Street, Dallas, Texas 75202</li><li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17</li></ul>	Pictured Cliffs 프로프 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 800' FSL & 800' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sec 18, T27N, R12W 25 25  12. COUNTY OR PARISH 13. STATE 25  San Juan New Mexico  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5811 GL 284 9 546
REPAIR WELL	EIVED (NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE  CHANGE ZONES  U. S. GEOL	Concern to the standard of the
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
<ol> <li>1/4/80, Spudded well, drilled to 107' &amp; set 107' of 7# casing. Gemented bac to surface w/35 sks of Class "B".</li> <li>1/9/80, well reached TD of 1325'.</li> <li>1/10/80, logged well.</li> <li>1/12/80, ran 1325' of 2 7/8" production casing &amp; cemented, using 170 skg of Class "H" w/2% CaCl &amp; 12# Gilsonite, cement circulated to surface.</li> <li>4/21/80, perforated P.C. formation from 1009-1013', 2 JSPF, 2 1/8".</li> <li>4/23/80, acidized w/400 gallons. Treated @ 800# @ 1.5 BPM.</li> <li>Tested well but only recovered salt water, no gas.</li> </ol>	
8. No other zones of production in well. Interperforations & cement 2 7/8" back to surface	nt to squeeze [15] sks of meat into
Subsurface Safety Valve: Manu. and Type	Set @ Find Find Find Find Find Find Find Find
18. I hereby certify that the foregoing is true and correct Drilling & SIGNED Production Engineers	ginee <sub>pare</sub> Augusta 19, 21,980 22 2
(This space for Federal or State offi  APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE DATE DATE DATE DATE DATE DATE DATE
*See Instructions on Reverse S	JAMES F. SIMS  DISTRICT OIL & GAS SUPERVISOR