

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
NM 33017
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

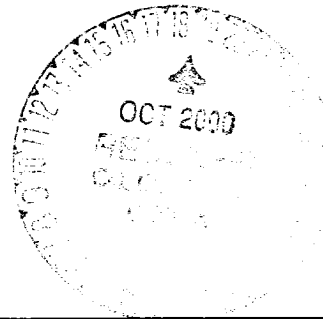
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WEST DRAW #1
2. Name of Operator ROBERT L. BAYLESS		9. API Well No. 30-045-23766
3. Address PO Box 168, FARMINGTON, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area FARMINGTON
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FSL & 800' FEL, SEC. 18, T27N, R12W		11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval. A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ROBERT L. BAYLESS INTENDS TO PLUG & ABANDON USING THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct	
Name (Printed Typed) Tom McCarthy	Title ENGINEER
Signature <i>[Signature]</i>	Date 9/11/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date 10/16/00
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

Robert L. Bayless

Plug and Abandon Procedure

West Draw No. 1

800' FSL & 800' FEL, Section 18, T27N, R12W

San Juan County, New Mexico

Well data: See attached diagram

1. Dig small workover pit if necessary.
2. Blow down tubing, casing, and bradenhead as required.
3. Move in rig and cementers. Nipple up BOP. Trip out tubing and tally. Trip in to 798'. Tie on to tubing and establish circulation up casing. Circulate casing. Total volume of tubing and backside is about 5 BBLs.
4. Pump balanced **Cement Plug No. 1** (see volume below) down tubing. The calculated fill is 150' over the top perf.
5. Trip out to 150'. Pump surface **Cement Plug No. 2**. (See volume below) Lay down tubing.
6. Cut off wellhead. Install P & A marker. Rig down and move off.

Notes:

Cement Plug No. 1: 8 sx.

Cement Plug No. 2: 5 sx.

All cement will be Class B Neat.



Compressor Systems, Inc.

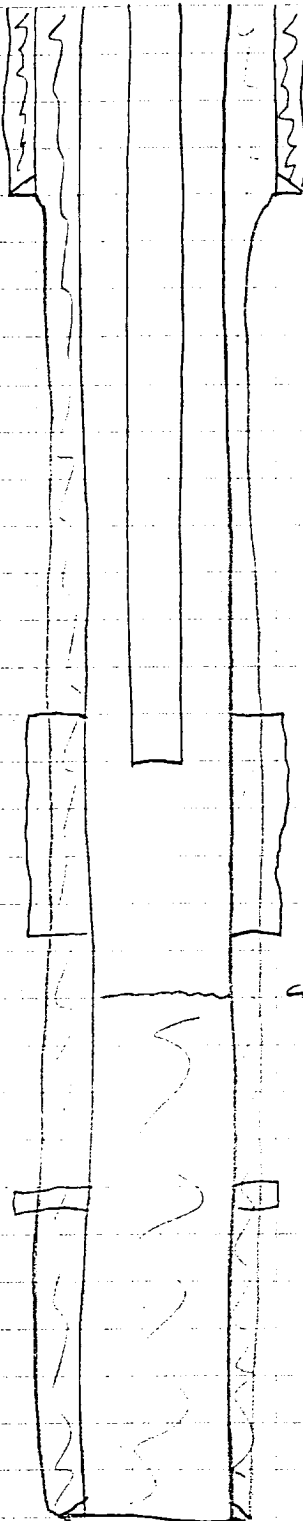
ENGINEERING CHART

DATE _____

BY _____

SUBJECT WEST DRAW #1

SE SE 18-27N-12W



CMT 35 SX CLASS B CIRC. CMT,

10 5/8" HOLE 7" 20# SA 110'

1 1/4" 2.4# EUE, SN 1 JT OFF BTM @ 686.11'
22 JTS TOTAL.

FARMINGTON PERFS 671-74, 704-14, 764-68, 793-98
2 SPF FRAC W/ 38563 GAL 70% FOAM + 36,800# 10-20
SN

← PBTD 850'

PC PERFS 1009-13 2 SPF ACIDIZED, WET. PXA

CMT 170 SX CLASS H 2% CAL 12# GILSONITE
CMT CIRC.
2 1/2" 6.4# TUBING AT 1325'
TD 1325' 5 1/2" HOLE