UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. Lease Designation and Serial No.
		NM-41731
Use "APPLICATION	FOR PERMIT - " for such proposals	8. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
		-
1. Type of Well Oil Well Well Other		8. Well Name and No.
2. Name of Operator	Attention:	JONES A LS #14
AMOCO PRODUCTION COMPANY	BOBBE BREN-CARLEY	9. API Well No.
3. Address and Telephone No.	(200) 200 4540	3004523768
P.O. Box 800, Denver, Colorado 80201	1 (303) 830-4542	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Det	scription)	BLANCO-PC
1020'FSL 820' FWL	Sec. 11 T 28N R 8W	11. County or Parish, State
		SAN JUAN NEW MEXICO
12. CHECK APPROPRIATE E	BOX(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	П	
Notice of Intent	Abendonment Recompletion	Change of Plans New Construction
r-1	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
This your down to the	U Other (Note: Repo	Dispose Water ort results of multiple completion on Well Completion or
	Recompleti	on Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly stat subsurface locations and measured and true vertical dep	te all pertinent details, and give pertinent dates, including estimated date of starting oths for all markers and zones pertinent to this work.!*	g any proposed work . If well is directionally drilled, give
	ITS APPROVAL TO IMPLEMENT THE ATTACHED PRO	CEDURES FOR SLIM HOLE CASING
REPAIR OF THE SUBJECT LOCATION		
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	OIL CON. DIV.	
	\DIST. 3	
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14. I hereby certify that the foregoing is true and/correct		
Signed Julie Bun & Carter C.	ARLEY Title SR. BUSINESS A	NALYST Date 11-19-1993
(This space for Federal or State office use)		
\sim		ADDROVED
Approved by	Title	Date
Conditions of approved, if any:		MEC () 1993
	n knowingly and willfully to make to any department or agency of the United State	
representations as to any matter within its jurisdiction.		STRICT MANY
	1, "	

Jones A LS #14 11-28N-8W 1020' FSL 820' FWL SLIM HOLE CASING REPAIR

- 1. Dig flow back pit and fence.
- 2. Install and/or test anchors.
- 3. RIH with wireline gauge to check for casing integrity, fluid level and PBTD.
- 4. Check and record casing and bradenhead pressures.
- 5. Drop sufficient sand to cover PC perfs (2468'-2580'). Top with bentonite plug.
- 6. Load hole with 2% KCl water and pressure test casing with pump truck. If casing does not pressure test, TIH with wireline plug and locate hole(s). TOH with wireline plug.
- 7. Add dye to water and attempt circulation through hole(s) to determine cement volumes needed. (Depending on circulation and injection rate, perf holes maybe necessary. If so, shoot 1 ft at 2 JSPF.)
- 8. Rig up Halliburton Services.
- Mix up cement and attempt to circulate to surface until returns are seen at the surface through the Bradenhead. Displace cement with 2% KCl water to within 50-100' of hole(s)/perfs.
- 10. WOC 18 hours.
- 11. MIRUSU. NDWH, NUBOP.
- 12. TIH with drill pipe and collars and tag cement. Pressure test casing to 300#. Drill out cement.
- 13. Pressure test casing with 2% KCl water to 300#. If pressure does not hold, repeat steps 8-13.
- 14. If the casing integrity is sufficient, continue to TIH and circulate out KCI water with Nitrogen. Circulate out plug and sand to PBTD to kick well off. TOH with drill pipe and collars.
- 15. RDMOSU.

16. Record casing and Bradenhead pressures.

IF ANY PROBLEMS ARE ENCOUNTERED, PLEASE CONTACT

LARA KWARTIN:

W-303-830-5708 H-303-830-4130