Form 9-331 Dec. 1973

After 3 to 188

14.4

127

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

_	 Budget I	Sureau	No.	42-RI	42
LEASE	¥ .				

5.

GEOLOGICAL SURVEY	SF 078390
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🗔	Jones A
well well other	9. WELL NO.
2. NAME OF OPERATOR	3A
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 15, T-28-N, R-8-W
below.) 840'N, 830'W	N. M.P.M.
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15 SUSTICING COLONI DE LICE LA COLONIA
nerotty of other bitti	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6378' GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	ELVED
SHOOT OR ACIDIZE U REPAIR WELL A REPAIR WELL	EIVED
SULL OR ALTER CASHIO	(NOTE: Report results of multiple completion or zon change on Porm 9–330.)
MULTIPLE COMPLETE	1 2
CHANGE ZONES	
	LOGICAL SURVEY NGTON, N. M.
(other) FARMI!	NG10N, 1V. 183.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	nt to this work.)*
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	nt to this work.)* efed 5090,5094,5098,5106,5110,512
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. -80: PBTD 5514'. Tested casing to 3500#, OK. Per 5125,5131,5136,5161,5165,5188,5209,5217,5250 5454' W/1 SPZ. Fraced w/75,000# 20/40 sand,15 gal. wtr.	fed 5090,5094,5098,5106,5110,512,5277,5300,5350,5364,5370,5399,50,000 gal. wtr Flushed w/6594
including estimated date of starting any proposed work. If well is discovered and true vertical depths for all markers and zones pertiner. 80: PBTD 5514'. Tested casing to 3500#, OK. Per 5125,5131,5136,5161,5165,5188,5209,5217,5250 5454' W/1 SPZ. Fraced w/75,000# 20/40 sand,15 gal. wtr. Perfed 4505,4511,4536,4543,4551,4560,4577,45	fed 5090,5094,5098,5106,5110,51,5277,5300,5350,5364,5370,5399,60,000 gal. wtr. Flushed w/6594
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. 80: PBTD 5514'. Tested casing to 3500#, OK. Per 5125,5131,5136,5161,5165,5188,5209,5217,5250 5454' W/1 SPZ. Fraced w/75,000# 20/40 sand,15 gal. wtr.	fed 5090,5094,5098,5106,5110,51,5277,5300,5350,5364,5370,5399,60,000 gal. wtr. Flushed w/6594 85,4601,4602,4871,492 0 sand 117,000 galagertr Flushed MAR 14 1980
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. -80: PBTD 5514'. Tested casing to 3500#, OK. Per 5125,5131,5136,5161,5165,5188,5209,5217,5250 5454' W/1 SPZ. Fraced w/75,000# 20/40 sand,15 gal. wtr. Perfed 4505,4511,4536,4543,4551,4560,4577,45 4928,5026' w/1 SPZ. Fraced w/58,500 # 20/4	fed 5090,5094,5098,5106,5110,51 ,5277,5300,5350,5364,5370,5399, 0,000 gal. wtr. Flushed w/6594 85,4601,4602,144,000,4871,492 0 sand 117,000 galagertr Flushed
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. 80: PBTD 5514'. Tested casing to 3500#, OK. Per 5125,5131,5136,5161,5165,5188,5209,5217,5250 5454' W/1 SPZ. Fraced w/75,000# 20/40 sand,15 gal. wtr. Perfed 4505,4511,4536,4543,4551,4560,4577,45 4928,5026' w/1 SPZ. Fraced w/58,500 # 20/4	fed 5090,5094,5098,5106,5110,51,5277,5300,5350,5364,5370,5399,60,000 gal. wtr Flushed w/6594 685,4601,4602,114,4600,871,492 0 sand 117,000 galgeovtr Flushed MAR 14980
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner 80: PBTD 5514'. Tested casing to 3500#, OK. Per 5125,5131,5136,5161,5165,5188,5209,5217,5250 5454' W/1 SPZ. Fraced w/75,000# 20/40 sand,15 gal. wtr. Perfed 4505,4511,4536,4543,4551,4560,4577,45 4928,5026' w/1 SPZ. Fraced w/58,500 # 20/4	fed 5090,5094,5098,5106,5110,51 ,5277,5300,5350,5364,5370,5399, 0,000 gal. wtr. Flushed w/6594 85,4601,4602,144,460,4871,492 0 sand 117,000 galagertr Flushed
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. 80: PBTD 5514'. Tested casing to 3500#, OK. Per 5125,5131,5136,5161,5165,5188,5209,5217,5250 5454' W/1 SPZ. Fraced w/75,000# 20/40 sand,15 gal. wtr. Perfed 4505,4511,4536,4543,4551,4560,4577,45 4928,5026' w/1 SPZ. Fraced w/58,500 # 20/4	fed 5090,5094,5098,5106,5110,512,5277,5300,5350,5364,5370,5399,50,000 gal. wtr Flushed w/6594 685,4601,4607,440,4600,4871,4922 117,000 galgetr Flush MAR 14 1980 OIL CON. COM. DIST. 3
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. 80: PBTD 5514'. Tested casing to 3500#, OK. Per 5125,5131,5136,5161,5165,5188,5209,5217,5250 5454' W/1 SPZ. Fraced w/75,000# 20/40 sand,15 gal. wtr. Perfed 4505,4511,4536,4543,4551,4560,4577,45 4928,5026' w/1 SPZ. Fraced w/58,500 # 20/4 w/6194 gal. wtr.	fed 5090,5094,5098,5106,5110,512,5277,5300,5350,5364,5370,5399,50,000 gal. wtr Flushed w/6594 685,4601,4602,414,660,4871,4922 0 sand 117,000 galger Flush MAR 14 1980** OIL CON. COM.
including estimated date of starting any proposed work. If well is discovered and true vertical depths for all markers and zones pertiner. 80: PBTD 5514'. Tested casing to 3500#, OK. Per 5125,5131,5136,5161,5165,5188,5209,5217,5250 5454' W/1 SPZ. Fraced w/75,000# 20/40 and,15 gal. wtr. Perfed 4505,4511,4536,4543,4551,4560,4577,45 4928,5026' w/1 SPZ. Fraced w/58,500 # 20/4 w/6194 gal. wtr. Subsurface Safety Valve: Manu. and Type	fed 5090,5094,5098,5106,5110,512 5,5277,5300,5350,5364,5370,5399,5 60,000 gal. wtr Flushed w/6594 685,4601,4602,4871,4922 0 sand 117,000 galagovtr Flush MAR 14 1980 Flush OIL CON. COM.
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. -80: PBTD 5514'. Tested casing to 3500#, OK. Per 5125,5131,5136,5161,5165,5188,5209,5217,5250 5454' W/1 SPZ. Fraced w/75,000# 20/40 sand,15 gal. wtr. Perfed 4505,4511,4536,4543,4551,4560,4577,45 4928,5026' w/1 SPZ. Fraced w/58,500 # 20/4 w/6194 gal. wtr. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	fed 5090,5094,5098,5106,5110,512,5277,5300,5350,5364,5370,5399,50,000 gal. wtr Flushed w/6594 85,4601,4602,44,660,4871,4922 0 sand 117,000 galgetr Flush NAR 14 1980** OIL CON. COM. DIST. 3
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. -80: PBTD 5514'. Tested casing to 3500#, OK. Per 5125,5131,5136,5161,5165,5188,5209,5217,5250 5454' W/1 SPZ. Fraced w/75,000# 20/40 sand,15 gal. wtr. Perfed 4505,4511,4536,4543,4551,4560,4577,45 4928,5026' w/1 SPZ. Fraced w/58,500 # 20/4 w/6194 gal. wtr. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct signed with the foregoing with the foreg	fed 5090,5094,5098,5106,5110,512,5277,5300,5350,5364,5370,5399,50,000 gal. wtr Flushed w/6594 85,4601,4602,4871,4922 0 sand 117,000 galagovtr Flush MAR 141980 Flush OIL CON. COM. DIST. 3
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. -80: PBTD 5514'. Tested casing to 3500#, OK. Per 5125,5131,5136,5161,5165,5188,5209,5217,5250 5454' W/1 SPZ. Fraced w/75,000# 20/40 sand,15 gal. wtr. Perfed 4505,4511,4536,4543,4551,4560,4577,45 4928,5026' w/1 SPZ. Fraced w/58,500 # 20/4 w/6194 gal. wtr. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED MARKET Drilling C1	fed 5090,5094,5098,5106,5110,512,5277,5300,5350,5364,5370,5399,50,000 gal. wtr Flushed w/6594 85,4601,4602,4871,4922 0 sand 117,000 galagovtr Flush MAR 141980 Flush OIL CON. COM. DIST. 3

NMOCU

BY M& Kuchero