STATE OF HEW MEXICO THANTISH OF CHARLEST ON YOUR OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 30-045-23769 CAND GEFTE TRANSPORTER CO PEQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAURATION OFFICE OSAFOIO El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Presents) for tiling (Check proper box) Other (l'leose explain) Jiew Well Change in Transporter of: Recompletion Casinahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner. I, DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legae No. 3A SF078390 Jones A Blanco Mesa Verde Location 840 830 West North Feet From The Line and Feet From The Unit Letter Line of Section 15 28-N 8-W San Juan Range . NMPM. Township County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Oil Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Name of Authorized Transporter of Casinghood Gas T El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Box 289, Farmington, New Mexico 87401 is gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. D 28-N: 8-W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Hesty, Diff. Resty, Gas Well New Well Workover Plug Back Designate Type of Completion - (X) χ P.B.T.D. Date Compl. Ready to Prod. Total Depth 11-12-79 3-25-80 55321 5514' Top G#/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 6378 GL Mesa Verde 4505 t 5451' Periorations 4505,4511,4536,4543,4551,4569,4577,4585,4601,4607,4614,4580,4871 Pepih Casing Shoe 5532' 4922,4928,5026,5090,5094,5098,5106,5110,5120,5125,5131,5136,5161,5165, 5188,5209,5217,5250,5277,5300,5350,5364,5370,5399,54304,54541. SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 325 cf. 13 3/4" 304' 9 5/8" 305 cf 3212! 8 3/4" 711 305 cf. 4 1/2" Liner 3038-55321 6 1/4" 2 3/8" 5451' TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Langth of Test Water - Bbls. Actual Prod. During Tool Oil - Bbls. OIL CON. COM.

Bbla. Condenente/MMCF

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APPROVED

Cosing Pressue (Shut-in)

DY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

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Choke Sin

OIL CONSERVATION DIVISION

APR 1 5 1980

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despaned well, this form must be accompanied by a tabulation of the deviation trace taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for thanges of owner, all name or number, or transporter, or other such thange of condition.

Separate turms C-104 must be filed for each pool in multiply

GAS WELL

Actual Prod. Tool-MCF/D

Teeting Method (pulot, back pr.)

CERTIFICATE OF COMPLIANCE

Drilling Clerk

April 1, 1980

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Tale)

(linte)

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