313 cu. ft. 8 3/4" 25521 440 cu. ft. 2409-4930' 6 1/4" 4 1/2" Liner 4814' 2 3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL RELL Producing kiethod (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Hun To Tonks Choke Size

Langth of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbis.

Water-Bbis.

GAS WELL

Acted: Frod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Optity of Condensate

Testing Method (pitot, back pr.)

Tubing Piecewe (shut-in)

Casing Pressure (shut-is)

Cole 5ize

565

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Diskiss have been compiled with and that the information given above in true and complete to the best of my knowledge and belief.

District have been compiled with and that the information given those is true and complete to the heat of my knowledge and belief.	
Em Brotherd	
(Signatura)	ļ
Drilling Clerk	

(Iule)

March 10, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED	MAR 1 7	1980	 19
	igned by FRANK		
BY			

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with NULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form most be accompenied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All nections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for thanges of owner, well name or number, or transporter, or other such thange of condition.

Separate Loring C-104 must be filed for each pool in multiply