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	SANTARE FILE U.S.G.S.	REQUEST	CO OCCUPION OF SOLUTION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Com Could Superseder Vid Coldward C Effective 1-1-65	
	TRANSPORTER OIL GAS / OPERATOR 7		MASIFORT OIL AND NATURAL (SAS	
I.	ENERGY RESERVES GROUP.	, INC.			
	P.O. BOX 3280 Reason(s) for filing (Check proper box	CASPER, WYOMING 82601		•	
	New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	- · ·		
	If change of ownership give name and address of previous owner				
I.	DESCRIPTION OF WELL AND				
	E.H. Pipkin	10-E Basin Dakota		Legse No. SF-078019	
	Unit Letter H : 1,520 Feet From The North Line and 810 Feet From The East				
	Line of Section 1 To	waship 27 Range 1	1 West , м мрм, San Jua	n - County	
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 1492 El Paso Texas 79999			xas 79999	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	NO. Wa	iting on Pipeline	
7.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	•	
	Designate Type of Completio	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded 2-25-80	Date Compl. Ready to Prod. 4-3-80	Total Depth 6,255'	P.B.T.D. 6,199'	
	GRD 5,721' KB 5,735'	Name of Producing Formation Dakota	Top 01/Gas Pay 6,063'	Tubing Depth 6,133'	
	Perforations 6,117'-34' v	√/1 JSPF		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	sacks cement 500 sks'B'+2%CaCl +\fm\fm /sk	
			700 100	500 sks'B'+2%CaCl_+½#/sk Flocele	
s i	7-7/8" 5 50-50 Pozmix + 2% Gel	4½" +	6,245'KB }00sks"B"+10%salt+¼#/sk_F	45"csg cem.1st stage-180	
·.	TEST DATA AND REQUEST FO		for recovery of total volume of load oil a		
	OII. WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	·	
	Length of Test	Tubing Pressure	Casing Pressure	AFFFINA -	
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	APOG.	
			L	L CON. COM.	
		fice well tester thru tes	st separator	<u> </u>	
	Actual Prod. Tool-MCF/D 1233	Length of Test 24 Hr.	Bbls. Condensate/MMCF	ravity of Condensate NA	
	Testing Method (pitot, back pr.) *See above note	Tubing Presewe(1 200 PSI	Cosing Pressure (Shut-in)	Choke Sixe	

L CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Quotith Koss
Ristrict Clerk
(Tule) April 10, 1980

(Date)

OIL CONSERVATION COMMISSION APR 14 1980

BY Criginal Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply