

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 82602

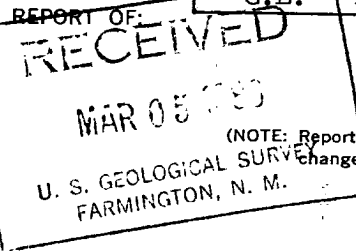
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1460' FNL & 1160' FWL (SW/NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Well History ☒

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-078019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
E.H. Pipkin

9. WELL NO.
12-E

10. FIELD OR WILDCAT NAME
Basin-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12-T27N-R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. - 5,956' - K.B. - 5,970'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Drilled 7-7/8" hole to 6,455' and ran logs.
Ran 154 jts 4-1/2" O.D., 10.5#, K-55, 8RTH, R-3, SS, ST&C new casing set @ 6,454' (K.B.) w/stage collar @ 4,515'. Cemented 1st stage w/175 sx of 50-50 Pozmix w/2% Gel & 1/4# Flocele/sx followed by 250 sx of Class "B" cement w/10% Salt & 1/4# Flocele/sx. Opened DV tool and circulated for 6 hours.
Cemented 2nd stage w/550 sx of 65-35 Pozmix w/12% Gel & 10# Gilsonite per sx followed w/500 sx of 50-50 Pozmix w/2% Gel & 12-12# Gilsonite/sx.
Plug down on 2nd stage @ 2:45 A.M. 2-24-80. Good returns throughout on both stages.

Subsurface Safety Valve: Manu. and Type _____

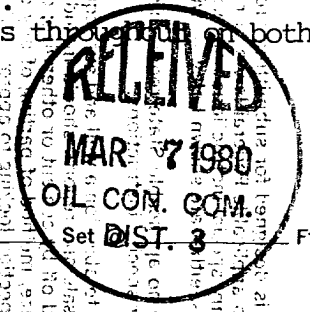
18. I hereby certify that the foregoing is true and correct

SIGNED Rose C. Gillespie TITLE Asst. Supt. DATE 2-26-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC



ACCEPTED FOR RECORD

MAR 5 1980

BY M. L. Ruckert