2000

## UNITED STATES DEPARTMENT OF THE INTERIOR

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DEPARTMENT OF THE INTERIOR	5. LEASE 35 00 00 00 00 00 00 00 00 00 00 00 00 00
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CUMPDY NOTICES AND DEDODES ON WELLS	7 HINET ACREMENT NAME A TO
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	s day
4 - 0	8. FARM OR LEASE NAME 3 0 150 150 150 150 150 150 150 150 150 1
1. oil gas well other	I A MELLINA DESTA
2. NAME OF OPERATOR	
Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME 1 2 2
3. ADDRESS OF OPERATOR'	Basin-Dakota & # # # # # # # # # # # # # # # # # #
P.O. Box 3280 - Casper, Wyoming 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 역 기계를
below.) 1460' FNL & 1160' FWL (SW/NW)	Sec.12-T27N-R11W 3 2 5 3 2
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan 2 2 New Mexico
IS OUT OF ADDRODULTE DOW TO INDICATE MATURE OF MATURE	14. API NO. Strain strain abner
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	G.L 5,956! - K.B. = 5,970'
TEST WATER SHUT-OFF	eporte to so or an or or an or
FRACTURE TREAT	Hogas badet especial participation of the color of the co
SHOOT OR ACIDIZE	of of other particular by the other b
REPAIR WELL	(NOTE) Deposit requiter of authority and in the
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	anoitaisgo betgase betgase betgase bardinan en radinan
ABANDON* Well History	
(other) WELL HISCOLY X	change on Formula side of multiple completion of zone change on Formula side in the change on Formula side in the change of the
TE DECORIGE PROPOSED OF COURT FIELD OPERATIONS (A)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	it to this work.)* ធ្លាក់ត្រូប 😉 ក្លែប្បាក់
Drilled 7-7/8" hole to 6,455' and ran logs.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Ran 154 jts 4-1/2" O.D., 10.5#, K-55, 8RTH, R-3, SS, ST&C new casing set @ 6,454'	
(K.B.) w/stage collar @ 4,515'. Cemented 1st stage w/175 sx of 50-50 Pozmix w/2%	
Gel & 1/4# Flocele/sx followed by 250 sx of Class "B" cement w/10% Salt & 1/4#	
Flocele/sx. Opened DV tool and circulated for 6 hours.	
Cemented 2nd stage w/550 sx of 65-35 Pozmix w	1/12% Gel & 10# Gilsonite per sx follow
w/500 sx of 50-50 Pozmix w/2% Gel & 12-1/2# G	
Plug down on 2nd stage @ 2:45 A.M. 2-24-80.	Good returns throughout on both stages
Temp survey indicates cement top @ 1,150'.	60 Jan 189
	anilio on the same
	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
•	× d
Subsurface Safety Valve: Manu. and Type	Set @ 3 3 3 7 1.
18. I hereby certify that the foregoing is true and correct	
SIGNED Karen C. MilliogurIITLE To stay	DATE 3-11-80 FOR THE STATE OF T
STURED THE TOTAL OF THE TOTAL O	DATE - 3-11-80 BS (+3-5)
(This space for Federal or State offi	ice use)
APPROVED BY TITLE	DATE OF THE CORP.
CONDITIONS OF APPROVAL, IF ANY:	100 marks
	Tag on the contract of the con
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	W G(1) (7)

\*See Instructions on Reverse Side