Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82601 Phone 307 265 7331



September 25, 1979

U.S. Geological Survey
Oil & Gas Operations
P.O. Box 959
Farmington, New Mexico 87401

Re: Request for exception to 200' Rule - Well E.H. Pipkin #12-E, 1460' FNL & 1160' FWL, Section 12, T27N-R11W, San Juan County, New Mexico.

Gentlemen:

Energy Reserves Group, Inc. requests an exception to the 200' Rule for the above referenced well due to topographical conflicts.

The area is generally highly eroded with numerous gullies and dry washes. The well site as originally proposed was located along the face of an almost vertical cliff. In addition there is a natural gas pipeline which runs north and south through the west $\frac{1}{2}$ of the NW $\frac{1}{4}$.

In order to move the site to a more suitable and accessable location and remain in the SW_4 NW_4 it was necessary to infringe upon the 200' Rule.

Energy Reserves Group, Inc. is the offset operator concerning this well.

If any additional information is required, please advise.

Very truly yours,

ENERGY RESERVES GROUP, INC.

William J. Fiant

Field Services Administrator

WJF/cc



NMOCC

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

ENERGY RESERVES GROUP Unit Letter Section Township Renge County E 12 27N 11W San Juan	
P 1 12 273 273 274 274 274 274 274 274 274 274 274 274	
Actual Footage Location of Well:	
1460 feet from the North line and 1160 feet from the West line	·
Ground Level filev. Producing Formation Pool Bedicated Acreag	e:
5956 Dakota Basin Dakota \$200	Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as	to working
interest and royalty).	C
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners bee	n ee===1!
dated by communitization, unitization, force-pooling. etc?	m conson-
dated by communication, unterpution, sold posting, otto.	
Yes No If answer is "yes," type of consolidation	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reversible form if pages are)	se side of
this form if necessary.)	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, u	
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by th sion.	e Commis.
CERTIFICATION	ŧ
I hereby certify that the info	rmation con-
tained herein is true and co	
best of my knowledge and be	lief.
Name O	
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Field Services dm	'niahaata
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Field Services Admit Company Energy Reserves Gro	Dup
Date	
Sec. August 22, 1979	
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knowledge and bellet.	
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