

STATE	FILE	U.S.G.S.	LAND OFFICE	TRANSPORTER	OIL	GAS	OPERATOR	PRODUCTION OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes OCS C-104 and C  
Effective 1-1-65

Operator ENERGY RESERVES GROUP, INC	
Address P.O. BOX 3280 CASPER, WYOMING 82602	
Reason(s) for filing (check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name E.H. Pipkin	Well No. 12-E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078010
Location Unit Letter <u>E</u> : <u>1460</u> Feet From The <u>North</u> Line and <u>1160</u> Feet From The <u>West</u>				
Line of Section <u>12</u> Township <u>27</u> Range <u>11 West</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining, Inc.	P.O. Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Co.	First International Bldg, Dallas, TX 75270
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	NO Waiting on Pipeline

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 1-31-80	Date Compl. Ready to Prod. 4-12-80	Total Depth 6,455'		P.B.T.D. 6,411'					
Elevations (DF, RKB, RT, GR, etc.) GRD 5,956' KB 5970'	Name of Producing Formation Dakota	Top Oil/Gas Pay 6237'		Tubing Depth 6,323'					
Perforations 6,290'-96'; 6,302'-07'; 6,312'-13' - W/1 JSPF				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8-5/8"		871'		500 sx "B" +2% CaCl <sub>2</sub>				
					+1 1/4#/sk Flocele				
7-7/8"	4 1/2"		6,454'		175 sks 50-50 Pozmix +2%				
	2-3/8"		6,323'		Gel +1 1/4#/sk Flocele.				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL \*Tested w/orifice well tester thru test separator

Actual Prod. Test-MCF/D 627	Length of Test 24 Hrs	Bbls. Condensate/MMCF 15	Gravity of Condensate
Testing Method (pilot, back pr.) * See above note	Tubing Pressure ( ) 200 PSI	Casing Pressure (Shut-in) 400 PSI	Choke Size 1 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Quatish L. Rose  
(Signature)  
District Clerk  
(Title)  
April 17, 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 23 1980, 19  
BY Original Signed by FRANK J. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply