District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION

District III 1000 Rio B

PO Box 2088 Santa Fe. NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

	DEO	TIDOT D	OD AT	LOWA	DIE	CIN.	AUTHOR	17 A	TION TO	TRAI	NSPO	RT
	REQ	UESI F	OK AL Operator	Name and A	ddress	עווו	AUTHOR	JLA	TION TO	20	OGRID N	umber
			noco Pro 70 Broa	oduction	Compan	y					00077	
		P.0	D. Box 8	300								ling Code 5-01-1996
		De	nver, C	olorado 8	30201					Ch El	lective	6Pool Code
	API Number	5					ool Name n Dakota					71599
30-045-23783 ⁷ Property Code							pperty Name				9 Well No.	
•••	TR.	473					H Pipkin	 -				12E
	Surface L		Range	Lot Idn	Feet from	m the	North/South li	ne F	eet from the	East/We	est line	County
UL or lot no.	Section 12	Township 27N	11W	Lot lui	146		NORTH		1160	WE	EST	SAN JUAN
11]	Bottom I	Hole Loc	cation	I	L			L				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	m the	North/South li	ne F	Feet from the	East/We	est line	County
² Lse Code	13 Producing	g Method Cod	e 14Gas C	Connection D	Date 15 C-1	29 Perm	nit Number	¹⁶ C-12	29 Effective Da	ite	17 C	-129 Expiration Date
F	FI	owing	-			N/A	4		N/A			N/A
		<u> Franspor</u>	ters	-, <u></u>			20 000	21.0	·0	22 DC	DILL ST	R Location
18 Transpor	rter	19	Transport and Add				²⁰ POD	21 O	/G		and Descr	
25244				Processir	ng		0576630	G	.			
	<u></u>		O. Box		ഫവ	·						
		Salt Lake Gia		ing Corp	0300	<u> </u>		1	.			
9018	·		P.O. Bo	-		ļ	0576610	0	2			
		Farm	ington. I	NM 8749	9	¦						
						1			1			
	•							- l				<u></u>
								1	· · · · · · · · · · · · · · · · · · ·			
												et :
V. Prod	uced Wa	ater				24	POD ULSTR LA	ocation	and Description		\$ · · · ·	
23	³ POD					24	POD ULSTR LA	ocation	and Description	n		
V. Well	3 POD Comple		l 26 Reac	h: Date			POD ULSTR La	ocation	and Description			29 Perforations
V. Well	³ POD		1 26 Reac	iy Date				ocation				
V. Well (25 S)	Omple pud Date	tion Data	²⁶ Reac		Tubing Siz	2	7 TD	ocation and a second se	28 PBT		33 §	
V. Well (25 S)	3 POD Comple	tion Data	²⁶ Reac	ly Date	Tubing Siz	2	7 TD		28 PBT		33 §	²⁹ Perforations
V. Well (Omple pud Date	tion Data	²⁶ Reac		Tubing Siz	2	7 TD		28 PBT		33 §	²⁹ Perforations
V. Well (25 S)	Omple pud Date	tion Data	²⁶ Reac		Tubing Siz	2	7 TD		28 PBT		33 §	²⁹ Perforations
V. Well (25 S)	Omple pud Date	tion Data	²⁶ Reac		Tubing Siz	2	7 TD		28 PBT		33 §	²⁹ Perforations
V. Well (25 S)	Comple pud Date	tion Data	²⁶ Reac		Tubing Siz	2	7 TD		28 PBT		33 §	²⁹ Perforations
V. Well (25 S)	Comple pud Date	tion Data	²⁶ Reac	31 Casing &	Tubing Siz	2 e	7 TD	32 Depti	28 PBT			²⁹ Perforations Sacks Cement
V. Well (25 S)	Comple: pud Date 30 Hole Size	tion Data	26 Reac	31 Casing &		2 e	7 TD	32 Depti	28 PBT	D Tbg. Pressu		29 Perforations Sacks Cement 39 Csg. Pressure
V. Well (25 S) VI. Well 34 Date	Comple: pud Date 30 Hole Size	ata	26 Reac	31 Casing &		2 ee	7 TD	32 Depti	28 PBT	D		²⁹ Perforations Sacks Cement
V. Well (25 S) VI. Well 34 Date 40 Cho	Complete pud Date 30 Hole Size 1 Test Dinew Oil oke Size	ata 35 Gas D	26 Reac	31 Casing &	36 Test Da 42 Water	e e ate	7 TD	32 Depti	28 PBT	Tbg. Pressu	ure	29 Perforations Sacks Cement 39 Csg. Pressure 45 Test Method
VI. Well VI. Well 34 Date 40 Cho 46 I hereby cer complied with	Complete pud Date Test De New Oil Oke Size rtify that the rea and the information of the pud Date	ata 35 Gas D	26 Reac	31 Casing &	36 Test Da 42 Water	e e ate	7 TD	32 Depti	28 PBT	Tbg. Pressu	ure	29 Perforations Sacks Cement 39 Csg. Pressure 45 Test Method
VI. Well VI. Well 34 Date 40 Cho 46 I hereby cer complied with	Complete pud Date Test De New Oil Oke Size rtify that the rea and the information of the pud Date	ata 35 Gas D	26 Reac	31 Casing &	36 Test Da 42 Water	e e ate	7 TD	Jas Depth	28 PBT h Set	Tbg. Pressu	ure PION D	29 Perforations Sacks Cement 39 Csg. Pressure 45 Test Method
VI. Well VI. Well VI. Well 34 Date 40 Cho 46 I hereby cer complied with my knowledge Signature:	Complete pud Date Test De New Oil Dike Size Trify that the rand the inforce and belief.	ata 35 Gas D rules of the Oi rmation given	26 Reac	31 Casing &	36 Test Da 42 Water	e e ate	7 TD 37 Test	Jas OI	28 PBT h Set	Tbg. Pressu	ure ION D	29 Perforations Sacks Cement 39 Csg. Pressure 45 Test Method
VI. Well 25 S VI. Well 40 Cho 46 I hereby cer complied with my knowledge Signature: Printed Nam	Complete pud Date Test Day New Oil oke Size rtify that the ray and the information and belief.	ata 35 Gas D rules of the Oi rmation given Haefele	26 Reac	31 Casing &	36 Test Da 42 Water	e e ate	7 TD 37 Test 43 C Approved by:	Depti 32 Depti Length Gas	28 PBT h Set 38 L CONSE	Tbg. Pressu	TION D	29 Perforations Sacks Cement 39 Csg. Pressure 45 Test Method DIVISION
V. Well (25 S) VI. Well 34 Date 40 Cho 46 I hereby cer complied with my knowledge Signature: Printed Nam Title: St	Complete pud Date Test Date Tes	ata ata ata ata ata ata ata ata	26 Reac	ate tion Division rue and comp	36 Test Da 42 Water	ate best of	7 TD 37 Test 43 C Approved by: Title:	Depti 32 Depti Length Gas	28 PBT h Set 38 L CONSE	Tbg. Pressu	TION D	29 Perforations Sacks Cement 39 Csg. Pressure 45 Test Method DIVISION
V. Well (25 S) VI. Well 34 Date 40 Cho 46 I hereby cer complied with my knowledge Signature: Printed Nam Title: St. Date: Api	Complete pud Date Test Date Tes	ata ata 35 Gas D ules of the Oi mation given Haefele ant	26 Reac	31 Casing & tie tion Division rue and comp	36 Test Da 42 Water n have been plete to the	e atte	7 TD 37 Test 43 C Approved by: Title: Approval Date	Depti 32 Depti Length Gas	28 PBT h Set 38 L CONSE	Tbg. Pressu	TION D	29 Perforations Sacks Cement 39 Csg. Pressure 45 Test Method DIVISION
V. Well (25 S) VI. Well 34 Date 40 Cho 46 I hereby cer complied with my knowledge Signature: Printed Nam Title: St. Date: Api	Complete pud Date Test Date Tes	ata ata ata ata ata ata ata ata	26 Reac	31 Casing & tie tion Division rue and comp	36 Test Da 42 Water n have been plete to the	e atte	7 TD 37 Test 43 C Approved by: Title: Approval Date	January Depti	28 PBT h Set 38 L CONSE SUPERV	Tbg. Pressu	TION D	29 Perforations Sacks Cement 39 Csg. Pressure 45 Test Method DIVISION

BHP Petroleum (Americas), Inc.

OGRID Number: 2217