Form 9-331

WAR.

70.50

Form Approved.				
Budget	Bureau	No.	42-R1424	

Dec. 19/3	Budget Bureau No. 42-R1424	
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	SF 078390	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
reservoir. Use Form 9–331–C for such proposals.)	O. TARM OR LEASE NAME	
1. oil gas	Jones A 9. WELL NO.	
2. NAME OF OPERATOR	5 A	
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Blanco MV, Blanco PC Ext.	
Box 289, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	*	
below.) AT SURFACE: 1180'N, 1815'W	N.M.P.M. 12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San Juan New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	E,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6363' GL	
TEST WATER SHUT-OFF		
FRACTURE TREAT	IVED	
SHOOT OR ACIDIZE REPAIR WELL RECE	Ī	
PULL OR ALTER CASING APR 1	(NOTE: Report results of multiple completion or zone chaege on Form 9–330.)	
MOLTIPLE COMPLETE) 1000	
CHANGE ZONES	CAL SURVEY	
(other)	on, N. 11.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standard estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting the complex of the compl	s directionally drilled, give subsurface locations and	
-7-80: PBTD 5614'. Tested casing to 3500	#, OK. Perfed Upper & Lower P.L	
5161,5190,5193,5195,5198,5200,5216	,5219,5222,5225,5228,5251,5253,	
5264,5269,5272,5274,5304,5310,5368	,5405,5429,5440,5446,5462,5479,	
5530,5548,5617' W/1 SPZ. Fraced w/	73,500# 20/40 sand,147,000 gal.	
wtr. Flushed w/ 6700 gal. wtr. P 4597,4603,4618,4624,4630,4658,4675	4691 4697 4603 4844 4853 4901	
4597,4603,4618,4624,4630,4638,4673 4907,4978,5008,5097' W/1 SPZ. Frac	ed w/ 63 500# 20/40 sand 127.000	
gal. wtr. Flushed w/6250 gal.wtr.	cu w/ 05,500 20/10 bana,11/9	
	FO 7070 7070 700F1 W/16 CD7	
Perfed P.C. 2970-2985,3010-3030,30	50-30/0, $30/8-3085$ W/10 SP2.	
Fraced w/ 60,000 10/20 sand, 67,50 gal. wtr. Dropped 3 sets of 16 ba	11s each	
gal. wtr. propped 3 sets of 10 ba		
Subsurface Safety Valve: Manu. and Type	Ft.	
18. I hereby certify that the foregoing is true and correct	APR 171980	
SIGNED A DILISCO TITLE Drilling	Clerk DATE Pril CON. COM.	
(This space for Federal or State	office use)	
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:	855 1 0 1090	
2000	APR 164980	

NWOCC

BY BASSINGTON CISTINGT