

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-045-23812

NO. OF COPIES RECEIVED	5
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FILE	
RECORDS	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Address
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Jones A	Well No. 5A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Free	Lease No. SF 078390
Location Unit Letter <u>C</u> ; <u>1120</u> Feet From The <u>North</u> Line and <u>1815'</u> Feet From The <u>West</u> Line of Section <u>13</u> Township <u>28-N</u> Range <u>8-W</u> , NMPM, <u>San Juan</u> County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 13
	Twp. 28-N	Rge. 8-W
	Is gas actually connected? <input type="checkbox"/> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-4-80	Date Compl. Ready to Prod. 5-1-80	Total Depth 5631'	P.B.T.D. 5614'					
Elevations (DF, RKB, RT, GR, etc.) 6362' GL	Name of Producing Formation Mesa Verde	Top of Gas Pay 4494'	Tubing Depth 5562'					
Perforations 4494, 4591, 4597, 4603, 4618, 4624, 4630, 4658, 4675, 4681, 4687, 4693, 4844, 4853, 4901, 4907, 4978, 5008, 5097, 5161, 5190, 5193, 5195, 5198, 5200, 5216, 5219, 5222, 5225, 5228, 5251, 5253, 5364, 5269, 5272, 5274, 5304, 5310, 5368, 5405, 5429, 5440, 5446, 5462, 5479, **		Depth Casing Shoe 5631'						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		226'		224 cu. ft.			
8 3/4"	7"		3299'		289 cu. ft.			
6 1/4"	4 1/2" Liner		3172-5631'		431 cu. ft.			
	2 3/8"		5563'					

4. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

***5530, 5548, 5617'.

GAS WELL

Actual Prod. Test-MCF/D 3315	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.) Calc. A.O.F.	Tubing Pressure (shut-in)	Casing Pressure (shut-in) SI 680	Choke Size 3/4 Variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

May 8, 1980

OIL CONSERVATION DIVISION

APPROVED JUN 3 1980, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool to multiply completed wells.