

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-23812

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Jones A LS

(Also filed on BLM Form 3160-5 Federal Lease SF - 078390)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO COMPLETION OF A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

Attn: Mary Corley

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

8. Well No.

5A

9. Pool name or Wildcat

Blanco Mesaverde/Pictured Cliffs

4. Well Location

Unit Letter P 1120 feet from the North line and 1815 feet from the West line

Section 13 Township 28N Range 08W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6363' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Blanco Pictured Cliffs & Blanco Mesaverde Pools as per the attached procedure.

The Blanco Pictured Cliffs (72359) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOC order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical; therefore, no notification of this application need be submitted via certified mail.

Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 02/21/2001

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

Original Signed by STEVEN N. HAYDEN

APPROVED BY STEVEN N. HAYDEN TITLE DEPUTY COMMISSIONER DATE FEB 25 2002

Conditions of approval, if any:

Jones A LS #5A Commingle Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill above Model 'D' packer set at 3192' and TOH with 1-1/4" short string currently set at 3031'.
6. If fill was detected, TIH and cleanout fill above packer. TOH and LD 1-1/4" production tubing.
7. TOH with 2-3/8" production tubing currently set at 5531'.
8. Mill slip elements on Model 'D' packer set at 3192' and retrieve packer with packer plucker.
9. Tag for fill and, if necessary, cleanout fill to PBTD at 5614'.
10. Rabbit tubing and RIH with 2-3/8" production tubing.
11. Land 2-3/8" production tubing at 5500'.
12. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle PC and Mesaverde.

ALLOCATION Based on 2000 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	30	19%	71332	90%
Pictured Cliffs	125	81%	7975	10%

Jones A LS #5A

Sec 13, T28N, R8W

API # 30-045-23812

GL: 6363'

History:

Completed as MV/PC dual in May 1980

1-1/4" 1.3# HS-70 tubing @ 3031'

Pictured Cliffs Perforations

2970' - 3085' (71 holes)
- frac'd w/ 60,000#'s sand

Mesaverde Perforations

4494' - 5097' w/ 63,500# sand
5161' - 5617' w/ 73,500# sand

est. TOC @ surface (circ)

9-5/8" 36# K55 @ 226'
224 sxs cmt (circulated)

Est. TOC @ 2550' (tempt surv)

Baker Model 'D' packer @ 3192'

4-1/2" liner hanger @ 3299'

7" 20#, K55 @ 3299'
289 sxs cmt

Est. TOC @ TOL' (reversed out cmt)

Tubing: 2-3/8" 4.7#, J55 8rd @ 5531'

4-1/2" liner K55 @ 5631'
431 sxs cmt

PBTD: 5614'

NOTES:

updated: 1/16/02 jad