

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. A004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF - 078390

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
JONES A LS 5A

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY  
Contact: MARY CORLEY  
E-Mail: corleym@bp.com

9. API Well No.  
30-045-23812

3a. Address  
P.O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

10. Field and Pool, or Exploratory  
BLANCO MV & PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T28N R8W SENW 1120FNL 1815FWL

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commi ng
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure. The Blanco Mesaverde (72319) and Blanco Pictured Cliffs (72359) Pools are Pre-Approved for Downhole Commingling per NMOCDC Order R-11363. The working, overriding, and royalty interest in the proposed commingled pools are identical, therefore, no notification of this application needs to be submitted. Production is proposed to be allocated on a fixed percentage based actual production reported in year 2000 from each pool as reflected on attached procedure. Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10448 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 02/21/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

/s/ Jim Lovato

Title

Petr. Eng.

Date

2/28/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCDC

## Jones A LS #5A Commingle Procedure

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**Procedure:**

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill above Model 'D' packer set at 3192' and TOH with 1-1/4" short string currently set at 3031'.
6. If fill was detected, TIH and cleanout fill above packer. TOH and LD 1-1/4" production tubing.
7. TOH with 2-3/8" production tubing currently set at 5531'.
8. Mill slip elements on Model 'D' packer set at 3192' and retrieve packer with packer plucker.
9. Tag for fill and, if necessary, cleanout fill to PBTD at 5614'.
10. Rabbit tubing and RIH with 2-3/8" production tubing.
11. Land 2-3/8" production tubing at 5500'.
12. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle PC and Mesaverde.

<b>ALLOCATION Based on 2000 Annual Production</b>				
<b>Formation</b>	<b>BBL</b>	<b>%</b>	<b>GAS</b>	<b>%</b>
<b>Mesaverde</b>	<b>30</b>	<b>19%</b>	<b>71332</b>	<b>90%</b>
<b>Pictured Cliffs</b>	<b>125</b>	<b>81%</b>	<b>7975</b>	<b>10%</b>