

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 South Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 955' FSL 1770' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
SF - 078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Price

9. WELL NO.  
#2

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13 T28N, R8W

12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico

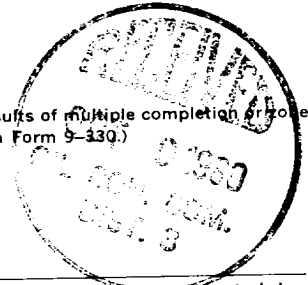
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6318 gl.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) spudding/casing report			

(NOTE: Report results of multiple completion or to be change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
8/18/80 - 9/1/80

Spudded 13 3/4" hole 8/18/80. Drill to 300'. Ran 7 jts. 9 5/8" 36# csg. set @ 290'. Cmt. w/150 sx. CL-B & 2% CACL 2. Circ. cmt to surface. Reduced hole to 8 3/4 and drilled to 3680'. Ran 88 jts 7" 23# csg. (3694') Cmt w/500 sx BJ-LITE. Tail in w/150 sx CL-B & 2% CACL 2. TOH, rig up & reduced hole to 6 1/4" drilled to 7476' & ran 97 jts 4 1/2" 11.6 & 10.5 csg & lines assy. Ran 94 jts 4 1/2" 11.6# and 10.5# csg. Set @ 7450 w/TOL @ 3523. Cmt w/600 sx BJ-LITE, 6% gel, 0.6% D-19, 0.4% D-31. Tail in w/150 sx CL-B, 0.6% D-19, 0.6% D-31. Partial returns. Reversed out cmt. (2BBLs) Release fig 12:00 P.M. 9/1/80

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Casly J. Johnson TITLE Asst. Div. Admin. Mgr DATE September 29, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 08 1980

NMOCC

\*See Instructions on Reverse Side

BY BW FARMINGTON DISTRICT