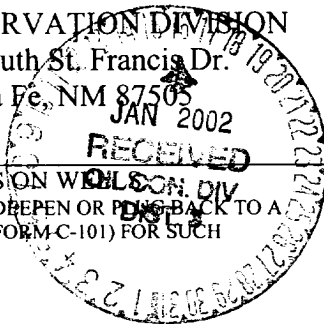


Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-045-23813
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Price (Also filed on BLM Form 3163-5 BLM SF-078390)
8. Well No. 2
9. Pool name or Wildcat Basin Dakota & Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DRILL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company (formerly Amoco) Attn: Mary Corley

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter **O** **955** feet from the **South** line and **1770** feet from the **East** line

Section **13** Township **28N** Range **08W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6318' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: Complete Mesaverde & Downhole Commingle ☒	OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Amoco Production Company request permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are not identical, and are, therefore being notification of this application via certified mail (return receipt).

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Mesaverde. Attached is the future production decline estimates for the Dakota.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary Corley* TITLE Sr. Regulatory Analyst DATE 01/10/2002
Type or print name Mary Corley Telephone No. 281-366-4491

(This space for Signature)

APPROVED BY _____ TITLE _____ DATE JAN 16 2002

Conditions of approval, if any:

K

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-23813	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code 000957	⁵ Property Name Price	⁶ Well Number 2
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 6318' GR

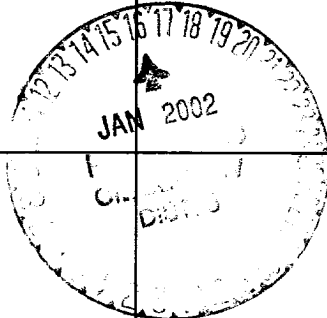
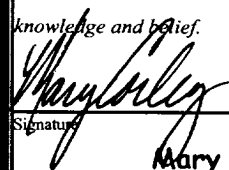
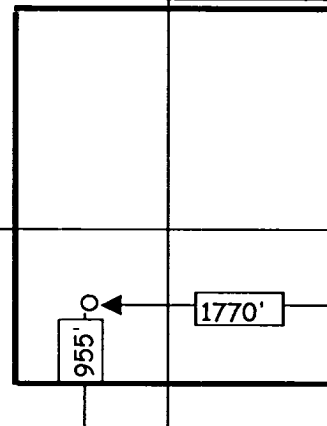
¹⁰ Surface Location

UL or lot no. Unit O	Section 13	Township 28N	Range 8W	Lot Idn	Feet from 955'	North/South South	Feet from 1770'	East/West East	County San Juan
--------------------------------	----------------------	------------------------	--------------------	---------	--------------------------	-----------------------------	---------------------------	--------------------------	---------------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Mary Corley Printed Name Sr. Regulatory Analyst Title 1/10/2002 Date
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 7/17/1979 Date of Survey Signature and Seal of Professional Surveyor: Fred B Kerr Jr. 3950 Certificate Number

Price #2 Recompletion Procedure

Procedure:

Note: The log run in 1980 during the original completion did not cover the lower Point L Lookout. A GR log will be run and used to pick the perforations for this recompletion.

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill and tally OH with 2-3/8" production tubing currently set at 7191'.
6. TIH with bit and scraper for 4-1/2" casing to 5400'.
7. TIH with tubing-set CIBP. Set CIBP at 5400'. Load hole with 2% KCL.

Note: No CBL will be run on this well since 2 bbls of cement were reversed off the liner top during the original completion.

8. RU WL. Run GR log over MV interval (4400' - 5400').

Note: The TDT log that was run across the MV in 1980 did not cover the lower Point Lookout. The GR log will be used to pick the perforations.

9. Pressure test casing to 2500 psi
10. RIH with 3-1/8" casing guns. Perforate Point Lookout/Lower Menefee formation (correlate to GR log).

- Perforations to be determined after logging.

11. RU frac equipment and install wellhead isolation tool. Use 2% KCL-N2 foam in fracture stimulation.
12. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
13. Immediately after frac job, RU WL unit and lubricator.
14. RIH and set CIBP at depth to be determined after logging.

15. RIH with 3-1/8" casing guns. Perforate Cliffhouse/Upper Menefee formation (correlate to GR log).

- Perforations to be determined after logging.

16. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N₂ foam in fracture stimulation.

17. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.

18. Flowback frac immediately.

19. TIH with tubing and bit. Cleanout fill and drill bridge plugs. Cleanout fill to PBTD at 7443'. Blow well dry at PBTD.

20. Rabbit tubing and RIH with 2-3/8" production tubing.

21. Land 2-3/8" production tubing at 7175'.

22. ND BOP's. NU WH. Return well to production and downhole commingle MV and DK production.

Price #2

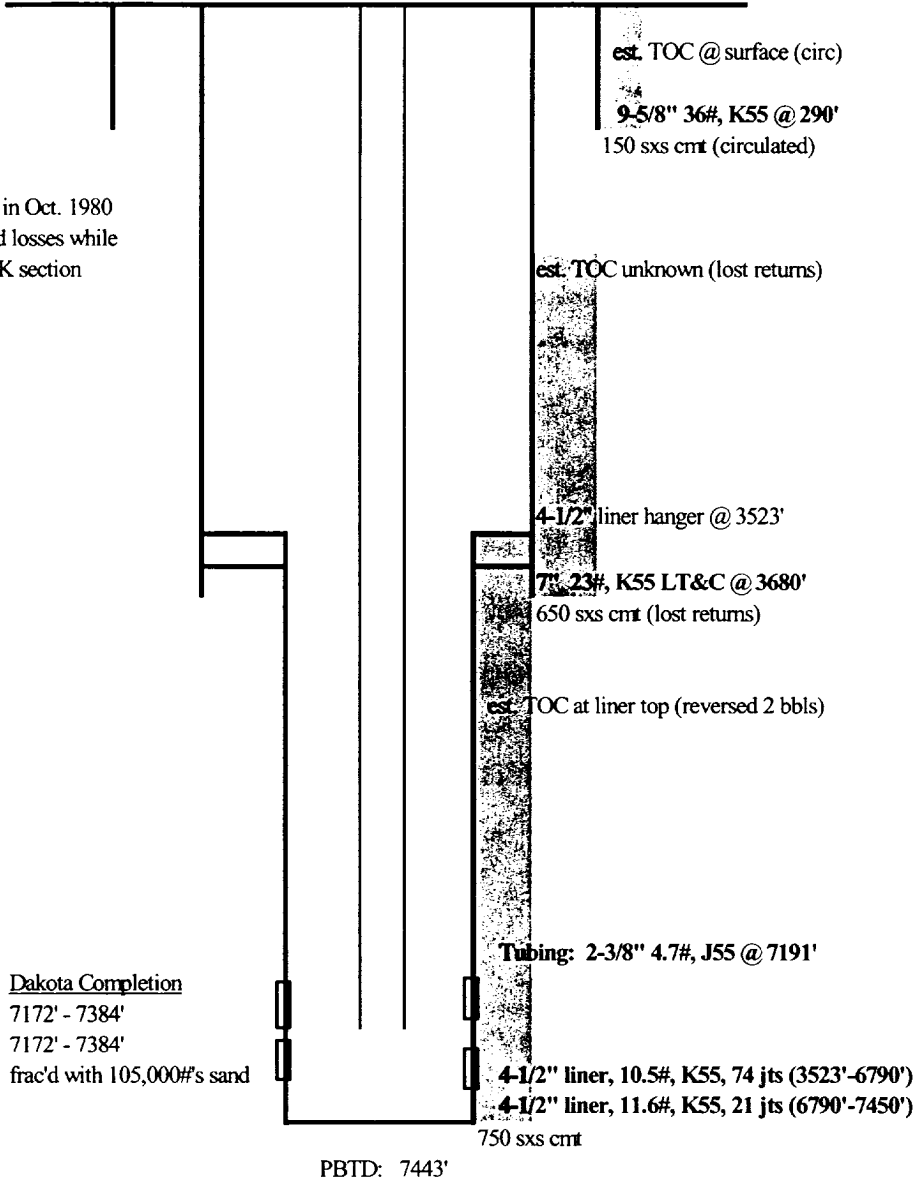
Sec 13, T28N R8W

API: 30-045-23813

GL: 6318'

History:

Completed in Oct. 1980
- Major mud losses while
drilling DK section



Notes:

updated: 1/9/02 jad

Price 2

Future Production Decline Estimate Dakota (Monthly Factor .316%)

Month	Gas Volume
Jan-2001	36
Feb-2001	38
Mar-2001	35
Apr-2001	33
May-2001	48
Jun-2001	45
Jul-2001	40
Aug-2001	33
Sep-2001	30
Oct-2001	17
Nov-2001	32
Dec-2001	24
Jan-2002	24
Feb-2002	24
Mar-2002	24
Apr-2002	24
May-2002	24
Jun-2002	24
Jul-2002	24
Aug-2002	24
Sep-2002	24
Oct-2002	24
Nov-2002	24
Dec-2002	24
Jan-2003	24
Feb-2003	24
Mar-2003	24
Apr-2003	24
May-2003	24
Jun-2003	24
Jul-2003	24
Aug-2003	24
Sep-2003	24
Oct-2003	24
Nov-2003	24
Dec-2003	23

$\ln(Q_f/Q_i) = -dt$
 $Q_i = 33 \text{ MCFD (04/2001)}$
 $Q_f = 30 \text{ MCFD (09/2001)}$
 $t = 5 \text{ months (.041666 yrs)}$
 $d = 0.32 \text{ annual decline}$
 $0.027 \text{ monthly decline (0.32/12)}$

Corrected Volumes
 $30/33 = .90909$
 $.91 * .41666 = .37878$
 0.031565

Month	Gas Volume
Jan-2004	23
Feb-2004	22
Mar-2004	21
Apr-2004	21
May-2004	20
Jun-2004	20
Jul-2004	19
Aug-2004	19
Sep-2004	18
Oct-2004	18
Nov-2004	17
Dec-2004	17
Jan-2005	16
Feb-2005	16
Mar-2005	15
Apr-2005	15
May-2005	15
Jun-2005	14
Jul-2005	14
Aug-2005	13
Sep-2005	13
Oct-2005	13
Nov-2005	12
Dec-2005	12
Jan-2006	12
Feb-2006	11
Mar-2006	11
Apr-2006	11
May-2006	11
Jun-2006	10
Jul-2006	10
Aug-2006	10
Sep-2006	9
Oct-2006	9
Nov-2006	9
Dec-2006	9

Month	Gas Volume
Jan-2007	9
Feb-2007	9
Mar-2007	9
Apr-2007	9
May-2007	9
Jun-2007	9
Jul-2007	9
Aug-2007	8
Sep-2007	8
Oct-2007	8
Nov-2007	8
Dec-2007	8
Jan-2008	8
Feb-2008	8
Mar-2008	8
Apr-2008	8
May-2008	8
Jun-2008	8
Jul-2008	8
Aug-2008	8
Sep-2008	8
Oct-2008	8
Nov-2008	8
Dec-2008	8
Jan-2009	8
Feb-2009	8
Mar-2009	8
Apr-2009	8
May-2009	8
Jun-2009	8
Jul-2009	8
Aug-2009	8
Sep-2009	8
Oct-2009	8
Nov-2009	8
Dec-2009	8

Price 2

Future Production Decline Estimate Dakota (Monthly Factor .316%)

Month	Gas Volume
Jan-2010	8
Feb-2010	8
Mar-2010	8
Apr-2010	8
May-2010	8
Jun-2010	8
Jul-2010	8
Aug-2010	8
Sep-2010	7
Oct-2010	7
Nov-2010	7
Dec-2010	7
Jan-2011	7
Feb-2011	7
Mar-2011	7
Apr-2011	7
May-2011	7
Jun-2011	7
Jul-2011	7
Aug-2011	7
Sep-2011	7
Oct-2011	7
Nov-2011	7
Dec-2011	7
Jan-2012	7
Feb-2012	7
Mar-2012	7
Apr-2012	7
May-2012	7
Jun-2012	7
Jul-2012	7
Aug-2012	7
Sep-2012	7
Oct-2012	7
Nov-2012	7
Dec-2012	7

Month	Gas Volume
Jan-2013	7
Feb-2013	7
Mar-2013	7
Apr-2013	7
May-2013	7
Jun-2013	7
Jul-2013	7
Aug-2013	7
Sep-2013	7
Oct-2013	7
Nov-2013	7
Dec-2013	7
Jan-2014	7
Feb-2014	7
Mar-2014	7
Apr-2014	6
May-2014	6
Jun-2014	6
Jul-2014	6
Aug-2014	6
Sep-2014	6
Oct-2014	6
Nov-2014	6
Dec-2014	6
Jan-2015	6
Feb-2015	6
Mar-2015	6
Apr-2015	6
May-2015	6
Jun-2015	6
Jul-2015	6
Aug-2015	6
Sep-2015	6
Oct-2015	6
Nov-2015	6
Dec-2015	6

Month	Gas Volume
Jan-2016	6
Feb-2016	6
Mar-2016	6
Apr-2016	6
May-2016	6
Jun-2016	6
Jul-2016	6
Aug-2016	6
Sep-2016	6
Oct-2016	6
Nov-2016	6
Dec-2016	6
Jan-2017	6
Feb-2017	6
Mar-2017	6
Apr-2017	6
May-2017	6
Jun-2017	6
Jul-2017	6
Aug-2017	6
Sep-2017	6
Oct-2017	6
Nov-2017	6
Dec-2017	6
Jan-2018	6
Feb-2018	6
Mar-2018	6
Apr-2018	6
May-2018	6
Jun-2018	6
Jul-2018	6
Aug-2018	6
Sep-2018	6
Oct-2018	6
Nov-2018	6
Dec-2018	5

Month	Gas Volume
Jan-2019	5
Feb-2019	5
Mar-2019	5
Apr-2019	5
May-2019	5
Jun-2019	5
Jul-2019	5
Aug-2019	5
Sep-2019	5
Oct-2019	5
Nov-2019	5
Dec-2019	5
Jan-2020	5
Feb-2020	5
Mar-2020	5
Apr-2020	5
May-2020	5
Jun-2020	5
Jul-2020	5
Aug-2020	5
Sep-2020	5
Oct-2020	5
Nov-2020	5
Dec-2020	5
Jan-2021	5
Feb-2021	5
Mar-2021	5
Apr-2021	5
May-2021	5
Jun-2021	5
Jul-2021	5
Aug-2021	5
Sep-2021	5
Oct-2021	5
Nov-2021	5
Dec-2021	5

Price 2

Future Production Decline Estimate Dakota (Monthly Factor .316%)

Month	Gas Volume
Jan-2022	5
Feb-2022	5
Mar-2022	5
Apr-2022	4
May-2022	4
Jun-2022	4
Jul-2022	4
Aug-2022	4
Sep-2022	4
Oct-2022	4
Nov-2022	4
Dec-2022	4
Jan-2023	4
Feb-2023	4
Mar-2023	4
Apr-2023	4
May-2023	4
Jun-2023	4
Jul-2023	4
Aug-2023	4
Sep-2023	4
Oct-2023	4
Nov-2023	4
Dec-2023	4
Jan-2024	4
Feb-2024	4
Mar-2024	4
Apr-2024	4
May-2024	4
Jun-2024	4
Jul-2024	4
Aug-2024	4
Sep-2024	4
Oct-2024	4
Nov-2024	4
Dec-2024	4

Month	Gas Volume
Jan-2025	4
Feb-2025	4
Mar-2025	4
Apr-2025	4
May-2025	4
Jun-2025	4
Jul-2025	4
Aug-2025	4
Sep-2025	4
Oct-2025	4
Nov-2025	4
Dec-2025	4
Jan-2026	4
Feb-2026	4
Mar-2026	4
Apr-2026	4
May-2026	4
Jun-2026	3
Jul-2026	3
Aug-2026	3
Sep-2026	3
Oct-2026	3
Nov-2026	3
Dec-2026	3
Jan-2027	3
Feb-2027	3
Mar-2027	3
Apr-2027	3
May-2027	3
Jun-2027	3
Jul-2027	3
Aug-2027	3
Sep-2027	3
Oct-2027	3
Nov-2027	3
Dec-2027	3

Month	Gas Volume
Jan-2028	3
Feb-2028	3
Mar-2028	3
Apr-2028	3
May-2028	3
Jun-2028	3
Jul-2028	3
Aug-2028	3
Sep-2028	3
Oct-2028	3
Nov-2028	3
Dec-2028	3
Jan-2029	3
Feb-2029	3
Mar-2029	3
Apr-2029	3
May-2029	3
Jun-2029	3
Jul-2029	3
Aug-2029	3
Sep-2029	3
Oct-2029	3
Nov-2029	3
Dec-2029	3
Jan-2030	3
Feb-2030	3
Mar-2030	3
Apr-2030	3
May-2030	3
Jun-2030	3
Jul-2030	3
Aug-2030	3
Sep-2030	3
Oct-2030	3
Nov-2030	3
Dec-2030	3

Month	Gas Volume
Jan-2031	3
Feb-2031	3
Mar-2031	3
Apr-2031	3
May-2031	3
Jun-2031	3
Jul-2031	3
Aug-2031	3
Sep-2031	3
Oct-2031	3
Nov-2031	3
Dec-2031	2
Jan-2032	2
Feb-2032	2
Mar-2032	2
Apr-2032	2
May-2032	2
Jun-2032	2
Jul-2032	2
Aug-2032	2
Sep-2032	2
Oct-2032	2
Nov-2032	2
Dec-2032	2
Jan-2033	2
Feb-2033	2
Mar-2033	2
Apr-2033	2
May-2033	2
Jun-2033	2
Jul-2033	2
Aug-2033	2
Sep-2033	2
Oct-2033	2
Nov-2033	2
Dec-2033	2