40. UF COPIES RECEIVED		: 6	1
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SANTA FE		1	
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U.S.G.S.		!	
LAND OFFICE		ĺ	
TRANSPORTER	OIL		
	GAS	\prod	
OPERATOR		72	-
PROBATION OFFICE		Ī	

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes O Effective 1-1	Form C-104 Supersedes Oid C-104 and C- Effective 1-1-65	
1.	OPERATOR 72 PRORATION OFFICE Operator Tenneco Oil Company	TOR 2- TION OFFICE API 30-045-23814				
:	Address 720 S. Colo. Blvd., D Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	75	n)		
	If change of ownership give name and address of previous owner					
KI.	DESCRIPTION OF WELL AND L	EASE Well No.; Pool Name, Including Fo	*SF-078499			
	Tapp	2 Basin Dakota	State,	Federal or Fee Fed	*	
		OON		t From The West		
	Line of Section 16 Town	nship 28N Range	8W , NMPM, S	ian Juan	County	
INI.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Giant Refining	or CondensateXXX	Box 256, Farmingto		·	
	Name of Authorized Transporter of Cast EPNG	inghead Gas 🔲 💮 or Dry Gas 🏋	Box 990, Farmingto	h approved copy of this form is	to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 16 28N 8W	Is gas actually connected?	, when , ASAP		
	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order numb	er:		
Designate Type of Completion - (X) Oll Well Gas Well New Well Workover Deepen Plug Bo					es'v. Diff. Res'	
	Date Spudded 1/4/80	Date Compl. Ready to Prod. 2/7/80	Total Depth 6818	P.B.T.D. 6785'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
-	5920 GL	Basin Dakota	6546'	6541 Depth Casing Shoe		
	6546-6762					
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS					MENT	
	13 3/4"	9 5/8"	230'	140		
	7 7/8"	7" 4 1/2"	3400'	1350		
	6 1/4"	2 3/8"(tbg)	6816' 6541	300		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be appel to or exceed to					
	II. WEI.L able for this depth or be for full 24 hours) ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, of the form)					
	Length of Test	Tubing Pressure	Casing Pressure	FEB25 1980		
	Actual Prod. During Test	Oil-Bbie.	Water - Bbls.	DIST. 3		
	GAS WELL				,	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat	10	
		3 hrs. Tubing Pressure(shut-in)	Coming Pressure (Shut-in) 2200	Choxe Size		
VI.	back pressure 2150 CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 6 1980			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
			TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104.			
	(Signature)		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Administrative Superv		All sections of this form must be filled out completely for alloable on new and recompleted wells.			
	2/20/80 (Dat	e)	Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of condition of the section of the s			
			Il nometered matte			