

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. SF - 078499		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator AMOCO PRODUCTION COMPANY			Contact: MARY CORLEY E-Mail: corleyml@bp.com		
3. Address P.O. BOX 3092 HOUSTON, TX 77079			3a. Phone No. (include area code) Ph: 281.366.4491		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NSW Lot L 1710FSL 975FWL At top prod interval reported below At total depth			7. Unit or CA Agreement Name and No.		
14. Date Spudded 01/04/1980			15. Date T.D. Reached 01/15/1980		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/19/2001			8. Lease Name and Well No. TAPP 2		
18. Total Depth: MD 6818 TVD			19. Plug Back T.D.: MD 6785 TVD		
20. Depth Bridge Plug Set: MD TVD			9. API Well No. 30-045-23814		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, CCL, GR			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
22. Was well cored? <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			11. Sec., T., R., M., or Block and Survey or Area Sec 16 T28N R8W Mer NMP		
23. Casing and Liner Record (Report all strings set in well)			12. County or Parish SAN JUAN		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 5920 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	9.625	36.0	0	230		140		0	
7.875	7.000	23.0	0	3400		1350			
6.250	4.500	11.6	0	6816		300			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6544							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3898	4885	3898 TO 4012	3.125	11	
B)			4123 TO 4319	3.125	22	
C)			4453 TO 4885	3.125	38	
D)						

Depth Interval	Amount and Type of Material
3898 TO 4319	78,101# OF 16/30 BRADY SAND & 70% FOAM & N2
4453 TO 4885	79,028# OF 16/30 BRADY SAND & 70% FOAM & N2

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/2001	12/14/2001	12	→	1.0	550.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	230.0	→					PGW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9881 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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NMCC

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D


Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	3898	4885		CLIFFHOUSE MENELEE POINT LOOKOUT GRANEROS DAKOTA	3930 3990 4590 6540 6625
					

32. Additional remarks (include plugging procedure):

Subject well has been completed into the Mesaverde formation and downhole commingled with the existing Dakota formation. Please see attached subsequent report for well work activity.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9881 Verified by the BLM Well Information System.
For AMOCO PRODUCTION COMPANY, sent to the Farmington

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 12/27/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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TAPP 2
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
12/27/2001

12/06/2001 MIRUSU @ 08:30 hrs. NDWH & NU BOP's. Unseat TBG hanger. SDFN.

12/07/2001 TOH W/TBG. TIH & set a CIBP @ 5050'. Load hole w/2% Kcl water. Pressure test CSG to 2500#. Test Ok. RU & run CBL, CCL & GR logs. Had good bond. RU & Perf Point Lookout & Lower Menefee: 3.125 inch diameter

Lower Menefee/ Point Lookout perforations, 2 spf, 120° phasing (19 shots/ 38 holes):

4453', 4460', 4480', 4500', 4518', 4525', 4539', 4555', 4560', 4573', 4595', 4602',
4635', 4690', 4756', 4784', 4835', 4840', 4885'

12/10/2001 RU & Frac w/79,028# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 4355'. RU & Perf Cliffhouse & Menefee: 3.125 inch diameter

Cliffhouse perforations, 1 spf 120° phasing (11 shots/ 11 holes):

3898', 3902', 3922', 3942', 3945', 3955', 3965', 3985', 3989', 4005', 4012'

Menefee Perforations, 2 spf, 120° phasing (11 shots/ 22 holes):

4123', 4135', 4150', 4168', 4199', 4230', 4237', 4295', 4300', 4314', 4319'

RU & Frac w/78,101# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru $\frac{1}{4}$ " choke overnight

12/11/2001 Flowback well thru $\frac{1}{4}$ " choke. @ 08:00 hrs upsized to $\frac{1}{2}$ " choke & continued flowback. @ 10:00 hrs upsized to $\frac{3}{4}$ " choke & flowback overnight.

12/12/2001 Flowed back well.

12/13/2001 TIH & tag fill @ 4300'. Circ hole clean to top of CIBP set @ 4355'. DO CIBP. Circ hole clean to top of CIBP @ 5050'. PU above perfs & flow back well on $\frac{3}{4}$ " choke overnight.

12/14/2001 TIH & tag fill @ 5039. Circ hole clean to top of CIBP set @ 5050'. PU above perfs & flow back to pit. PU above perfs & flow test well 12 hrs thru $\frac{3}{4}$ " choke. 550 MCF Gas, Trace WTR, Trace oil. @ 17:30 hrs SDFN.

12/17/2001 TIH & tag fill @ 5048'. C/O to top of CIBP @ 5050'. DO CIBP. Circ hole clean. To PBTD @ 6785'.

12/18/2001 TIH & tag O' of fill. PU above perfs & flow tested combined zones for 12 hrs. 600 MCF Gas, trace WTR, trace Oil.

12/19/2001 TIH W/2 3/8" production TBG & land @ 6544'. ND BOP's & NUWH. Pull TBG plug. RDMOSU. Rig Release @ 17:30 hrs.