

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Tapp					Well Number 2	API Number 30-045-23814		
UL L	Section 16	Township 28N	Range 08W	Feet From The 1710	North/South Line South	Feet From The 975	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 12/06/2001	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 12/19/2001	

III. Attach a description of the Workover Procedures performed to increase production.

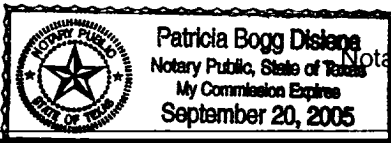
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date October 02, 2002

SUBSCRIBED AND SWORN TO before me this 02 day of October, 2002.

My Commission expires:  Patricia Bogg Disiena
Notary Public Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-19, 2001.

Signature District Supervisor <u>Charlie Heron</u>	OCD District <u>AZTEC III</u>	Date <u>10-21-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

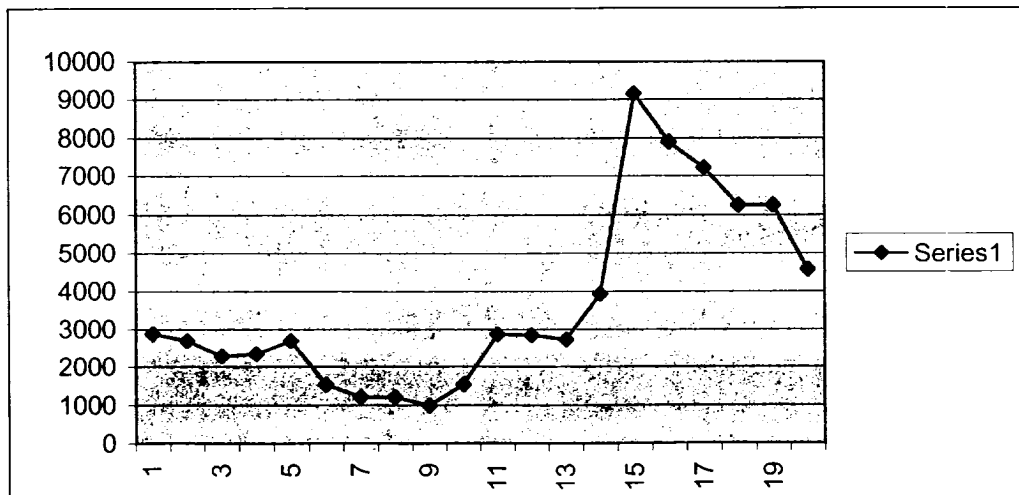
Well: TAPP No.: 2
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-23814
 Sec. 16 T28N R08W Unit L San Juan County

2000									
BASIN DAKOTA (PRORATED GAS)					BLANCO-MESAVERDE (PRORATED GAS)				
Month	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days Produced	Month	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days Produced
November	17	2873	0	30	November	0	0	0	0
December	8	2687	0	31	December	0	0	0	0
Total	74	19836	65	366	Total	0	0	0	0

2001									
BASIN DAKOTA (PRORATED GAS)					BLANCO-MESAVERDE (PRORATED GAS)				
Month	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days Produced	Month	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days Produced
January	12	2287	0	31	January	0	0	0	0
February	11	2343	40	28	February	0	0	0	0
March	2	2692	0	31	March	0	0	0	0
April	8	1534	0	29	April	0	0	0	0
May	0	1207	0	5	May	0	0	0	0
June	1	1200	0	23	June	0	0	0	0
July	4	990	0	31	July	0	0	0	0
August	2	1533	30	31	August	0	0	0	0
September	8	2860	0	30	September	0	0	0	0
October	22	2846	25	24	October	0	0	0	0
November	16	2724	0	30	November	0	0	0	0
December	2	528	8	13	December	15	3402	52	13
Total	88	22744	103	306	Total	15	3402	52	13

2002									
BASIN DAKOTA (PRORATED GAS)					BLANCO-MESAVERDE (PRORATED GAS)				
Month	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days Produced	Month	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days Produced
January	0	2167 0	0	0	January	36	9204 9150	49	31
February	7	1824	14	28	February	25	6072	46	28
March	1	1817	20	31	March	2	5395	60	31
April	5	1575	0	30	April	15	4667	0	30
May	9	1307	8	31	May	32	4941	32	31
June	5	972	6	23	June	18	3593	24	23
Total	27	7495	48	143	Total	128	33818	211	174

COMBINED PRODUCTION CHART



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. SF - 078499		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator AMOCO PRODUCTION COMPANY			Contact: MARY CORLEY E-Mail: corleyml@bp.com		
3. Address P.O. BOX 3092 HOUSTON, TX 77079			3a. Phone No. (include area code) Ph: 281.366.4491		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW Lot L 1710FSL 975FWL At top prod interval reported below At total depth			8. Lease Name and Well No. TAPP 2		
14. Date Spudded 01/04/1980			15. Date T.D. Reached 01/15/1980		9. API Well No. 30-045-23814
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/19/2001			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
17. Elevations (DF, KB, RT, GL)* 5920 GL			11. Sec., T., R., M., or Block and Survey or Area Sec 16 T28N R8W Mer NMP		
18. Total Depth: MD 6818 TVD			19. Plug Back T.D.: MD 6785 TVD		12. County or Parish SAN JUAN
20. Depth Bridge Plug Set: MD TVD			13. State NM		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, CCL, GR			22. Was well cored? <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	9.625	36.0	0	230		140		0	
7.875	7.000	23.0	0	3400		1350			
6.250	4.500	11.6	0	6816		300			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6544							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3898	4885	3898 TO 4012	3.125	11	
B)			4123 TO 4319	3.125	22	
C)			4453 TO 4885	3.125	38	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3898 TO 4319	78,101# OF 16/30 BRADY SAND & 70% FOAM & N2
4453 TO 4885	79,028# OF 16/30 BRADY SAND & 70% FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/2001	12/14/2001	12	→	1.0	550.0	1.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	0	230.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9881 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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6/10/2001