

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078499	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, CO 80222		8. FARM OR LEASE NAME Tapp	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850 FNL 1640' FEL At top prod. interval reported below Unit G At total depth		9. WELL NO. 3	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T 28N, R8W	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
14. PERMIT NO.	15. DATE SPUDDED 1/17/80		
16. DATE T.D. REACHED 1/24/80		17. DATE COMPL. (Ready to prod.) 2/10/80	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5872		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6890	21. PLUG, BACK T.D., MD & TVD 6863	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6620 - 6838 (Dakota)			25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/IND, FDC/GR			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	36#	233	13 3/4
7	23#	3400	8 5/8
4 1/2	10.5#, 11.6#	6890	6 1/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	3255	6890	350
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	6801		
31. PERFORATION RECORD (Interval, size and number)			
6620-32	6806-22	25PF	
6706-16	6830-38	128 holes	
6744-50			
6768-72			
6782-90			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6620-6838		500 gal 7 1/2% DI Acid	
		1500 gal 15% HCl	
		80000 gal 1% KCl 2/30# gel crosslink	
		80000# 20/40 sand, 25000# 10/20 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 3/3/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing g	
DATE OF TEST 3/3/80		WELL STATUS (Producing or shut-in) w.o. pipeline connection	
HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL—BBL. -
			GAS—MCF. Q = 3120
FLOW. TUBING PRESS. 216	CASING PRESSURE 568	CALCULATED 24-HOUR RATE	OIL—BBL. -
			GAS—MCF. AOF = 3266
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) will be sold pending hook-up			
35. LIST OF ATTACHMENTS two copies of electric 1095 forwarded by WELEX			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Carolyn E. Peterson</i>		TITLE Admin. Supervisor	
DATE MAR 14 1980		DATE MAR 11 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY *M. L. Kuchera*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
CLIFFHOUSE	3988	4100	Sand, gas			
MENEFEE	4090	4500	Shaly sands, gas			
POINT LOOKOUT	4690	4960	Sand, gas	GREENHORN	6510	
GRANERAS SAND	6620	6680	Sand, gas			
DAKOTA	6680	TD	Gas sands			